

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLIC.
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0255595

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Monument Draw "6"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T23S, R38E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR
McCulloch Oil Corporation3. ADDRESS OF OPERATOR
501 Wall Towers East, Midland, Texas 797014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

654' from West line and 660' from South line

14. PERMIT NO.
Not Received15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3321.3 GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Set casing.

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Reached TD of 9177' at 5/28/72.

Ran Sidewall Gamma-Ray Neutron and Dual Induction logs.

Set cement plug from 7350 to 7550' with 70sx Class "C" cement. PBTD 7380'.

Dressed off top of cement to 7380'. Ran 7368.65' of 5½" OD, 15.5#, J-55, 8rd, LT&C casing and set at 7380.45'. Flushed ahead with 500 gals mud flush and 125 barrels brine water. Cemented with 110 sx Class "C" w/8% gel followed by 455 sx Class "C" w/2% gel, .5% CFR-2, 3.3# salt/sx and 8# sand/sx.

WOC for 24 hours.

Tested casing to 1000# for 30 minutes.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Manager

DATE 5/2/72

(This space for Federal or State office use)

APPROVED

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JUN 15 1972

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side