

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLI  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0255595

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Monument Draw "6"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 6, T23S, R38E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL ☒ GAS ☐ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

McCulloch Oil Corporation

3. ADDRESS OF OPERATOR

501 Wall Towers East, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

654' from West line and 660' from South line

14. PERMIT NO.

Not Received

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3321.3 GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) Set surface casing. ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Spudded 12:00 noon 4-29-72.

Reached surface TD at 4:00 p.m. 4-29-72. Ran 9 jts of 12 3/4" OD, 33.9#, X-42, 8rd  
ST&C casing, set at 355'. Ran 3 centralizers and Texas Pattern Shoe. Cemented with  
425 sx Class "H" Cement with 2% CaCl<sub>2</sub>. Cement circulated.

WOC for 24 hours.

Tested casing to 600# for 30 minutes.

18. I hereby certify that the foregoing is true and correct

SIGNED Earl R. BrunoTITLE Dist. Mgr.DATE 5/1/72

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD

MAY 1 1972

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

RECEIVED

MAY 4 1972

OIL CONSERVATION COMM.  
HOBE, N. M.