

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0255595

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Aster

8. FARM OR LEASE NAME

Monument Draw "6"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T23 S, R38E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. NAME OF OPERATOR McCulloch Oil Corporation	
3. ADDRESS OF OPERATOR 501 Wall Towers East, Midland, Texas	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 654' 660' PSL & 600' FWL of Section 6, T23S, R38E	
14. PERMIT NO. Not Received	15. ELEVATIONS (Show whether DF, RT, GR, etc.) NA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Supplemental to Appli. to Drill Well

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Will spud 4/29/72. Contracted Robinson Drilling Company to drill well to 9500' and day work drill to 10,200' into the Ellenberger formation if not found at shallower depth. The casing program is for surface 350' of 12 3/4" OD, 33.9#, X-42 8rd, ST&C, Intermediate - 3100' total w/2500' 8 5/8" OD, 24#, J-55, ST&C and 600' 8 5/8" OD, 32#, J-55, ST&C. Production - 10,200' 5 1/2" OD, 15.5#, & 17#, K-55, ST&C.

The cementing program for:

Surface 425 sx Cl. "C" w/2% CaCl₂, calculated volume plus 100% excess - will circulate.

Intermediate-600 sx light wate plus 200 sx Cl. "C" w/2% Calcium Chloride. Fluid volume meter check to be run for true hole volume. Will circulate.

Production - Cement w/Cl. "H" on bottom w/3% Halad-9 and .5% CFR-2 and Halliburton "light" as filler. DV tool will be at approximately 7200'. Caliper log will be used to calculate volume of cement. Cement will be brought back to 5000'.

The mud program is as follows:

0 - 350' 8.5#/gal fresh water, 34-36 vis., with no fluid loss control.

350-3100' 10# brine with no fluid loss control.

3100-8800' 8.4#/gal fresh water mud, 28 vis., no fluid loss control.

8800-TD 8.8#/gal fresh water mud, 36 vis., fluid los 10 cc.

The BOP will be a 10" 900 Series Shaffer Double Hydraulic installed after running 350' of surface casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Prod. Supt.

DATE

4/26/72

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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OIL & GAS DIVISION
HOUSTON, TEXAS