'RIPI' ~E* Form approved. Budget Bureau No. 42-R1425.

(Other instruction reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

	GEOLO		-0255696-			
APPLICATIO	N FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG	BACK	3. IF INDIAN, ALLOTTI	EE OR TRIBE NAME
1a. TYPE OF WORK	RILL 🔀	DEEPEN	PLUG BA	ск □ 🗔	UNIT AGREEMENT	NAME
b. TYPE OF WELL					MONUMENT	DRAW
OIL WELL 2. NAME OF OPERATOR	GAS WELL OTHER		SINGLE MULTII	PLE 8	FARM OR LEASE N	
McCulloch					Will No.	
3. ADDRESS OF OPERATO	R				11	
WALL TOWER	RS EAST, MIDLAN	D, TEXAS 79701	·	1	0. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL At surface	Report location clearly an	d in accordance with ar	y State requirements.*)		CN DE STONA	1 Em
			=	1	1. SEC., T., R., M., OR AND SURVEY OR	
654' FROM W At proposed prod. z	EST LINE AND 660	FROM SOUTH LI	INE		AND SCRUET OR A	MBA
	one			;	SEC. 6-T23S	-R38E
SAME			2. COUNTY OR PARIS			
14. DISTANCE IN MILES	S AND DIRECTION FROM NE.	AREST TOWN OR POST OF	FICE*	1 1	2. COUNTY OR PARIS	H I I S. STATE
		AREST TOWN OR POST OF		1		
EUNICE, NEV	MEXICO IS 8 MIL	ES TO THE NORTH		17. No. OF	LEA ACRES ASSIGNED	NEW MEXIC
EUNICE, NEV 15. DISTANCE FROM PROLOCATION TO NEAR PROPERTY OR LEASE	MEXICO IS 8 MILI DPOSED* EIST LINE, FT. 654	ES TO THE NORTH	NO. OF ACRES IN LEASE		LEA ACRES ASSIGNED	
EUNICE, NEV 15. DISTANCE FROM PRO- LOCATION TO NEAR PROPERTY OR LEASE (Also to nearest di	MEXICO IS 8 MILL DPOSED* EST LINE, FT. dg. line, if any)	FEET NORTH	IWEST	17. No. of TO THIS	LEA ACRES ASSIGNED	
EUNICE, NEV 15. DISTANCE FROM PR LOCATION TO NEAR PROPERTY OR LEASE ! (Also to nearest di 18. DISTANCE FROM PR	MEXICO IS 8 MILL DPOSED* EST LINE, FT. lg. line, if any) OPOSED LOCATION* DRILLING, COMPLETED.	FEET NORTH	IWEST NO. OF ACRES IN LEASE 40	17. NO. OF TO THIS	LEA ACRES ASSIGNED S WELL 40 OR CABLE TOOLS ROTARY	NEW MEXIC
EUNICE, NEV 15. DISTANCE FROM PR LOCATION TO NEAR PROPERTY OR LEASE (Also to nearest di 18. DISTANCE FROM PR TO NEAREST WELL, OR APPLIED FOR, ON	MEXICO IS 8 MILL DPOSED* EST LINE, FT. lg. line, if any) OPOSED LOCATION* DRILLING, COMPLETED.	FEET 16	NO. OF ACRES IN LEASE 40 PROPOSED DEPTH	17. NO. OF TO THIS	LEA ACRES ASSIGNED S WELL 40 OR CABLE TOOLS	NEW MEXIC
EUNICE, NEV 15. DISTANCE FROM PR LOCATION TO NEAR PROPERTY OR LEASE (Also to nearest di 18. DISTANCE FROM PR TO NEAREST WELL, OR APPLIED FOR, ON	MEXICO IS 8 MILIOPOSED* EST LINE, FT. 1g. line, if any) OPOSED LOCATION* DRILLING, COMPLETED. THIS LEASE, FT. whether DF, RT, GR, etc.)	FEET 19	NO. OF ACRES IN LEASE 40 PROPOSED DEPTH	17. NO. OF TO THIS 20. ROTARY	LEA ACRES ASSIGNED S WELL 40 OR CABLE TOOLS ROTARY	NEW MEXIC
EUNICE, NEW 15. DISTANCE FROM PR LOCATION TO NEAR PROPERTY OR LEASE (Also to nearrest di 18. DISTANCE FROM PR TO NEAREST WELL, OR APPLIED FOR, ON 21. ELEVATIONS (Show v	MEXICO IS 8 MILIOPOSED* EST LINE, FT. 1g. line, if any) OPOSED LOCATION* DRILLING, COMPLETED. THIS LEASE, FT. whether DF, RT, GR, etc.)	FEET 19	WEST NO. OF ACRES IN LEASE 40 PROPOSED DEPTH 10,200	17. NO. OF TO THIS 20. ROTARY	LEA ACRES ASSIGNED S WELL 40 OR CABLE TOOLS ROTARY	NEW MEXIC
EUNICE, NEW 15. DISTANCE FROM PR LOCATION TO NEAR PROPERTY OR LEASE (Also to nearrest di 18. DISTANCE FROM PR TO NEAREST WELL, OR APPLIED FOR, ON 21. ELEVATIONS (Show v	MEXICO IS 8 MILL DPOSED* EST LINE, FT. 1g. line, if any) OPOSED LOCATION* DRILLING, COMPLETED. CHIS LEASE, FT. Whether DF, RT, GR, etc.)	FEET NONE PROPOSED CASING .	AND CEMENTING PROGE	17. NO. OF TO THIS 20. ROTARY	LEA ACRES ASSIGNED S WELL. 40 OR CABLE TOOLS ROTARY 22. APPROX. DATE W	NEW MEXIC
EUNICE, NEV 15. DISTANCE FROM PR LOCATION TO NEAR PROPERTY OR LEASE (Also to nearest di 18. DISTANCE FROM PR TO NEAREST WELL, OR APPLIED FOR, ON 21. ELEVATIONS (Show vi 23.	W MEXICO IS 8 MILI DPOSED* EST LINE, FT. LIQ, line, if any) OPOSED LOCATION* DRILLING, COMPLETED. THIS LEASE, FT. whether DF, RT, GR, etc.)	FEET NONE PROPOSED CASING .	AND CEMENTING PROGE	17. NO. OF TO THIS 20. ROTARY	LEA ACRES ASSIGNED S WELL. 40 OR CABLE TOOLS ROTARY 22. APPROX. DATE W	NEW MEXIC

DOUBLE RAM BLOWOUT PREVENTERS.

ive data on present productive zone and proposed new productive IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug b. locations and measured and true vertical depths. Give blowout zone. If proposal is to drill or deepen directionally, give pertinent data on subs preventer program, if any, 24. SIGNED _ AGENT (This space for Federal or State office use). PERMIT NO. APPROVED BY _ conditions of approval. If any : $(\{k\},\{\tilde{q},\tilde{\tau}_k\},\{1,\cdots)]$

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685231

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OIL CONSERVATION COMM.

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ICO OIL CONSERVATION COME SION

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator McCULL OCH OU CORR			Leo	MONUMEN	DRAW	1.	Well No.				
McCULLOCH OIL CORP. 'Init Letter Section Township					ري	1					
M	6	23 South		Ronge 38 East	County						
Actual Footage Loc		23 300Th		JO EAST	LEA						
660	feet from the	SOUTH line	om d	65 4 feet	from the WEST	r	line				
Ground Level Elev. 3321.		ing Formation LLENBURGER	P∞	WILDCAT	IGNATED	Dedic	ated Acreage:				
		edicated to the subjec	t wall b				40 Acres				
1. Outline in	e acreage u	edicated to the subject	i well t	by colored pencil of	nachure marks	on the pla	t below.				
2. If more th interest ar	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
Yes	☐ No	If answer is "yes," ty	pe of co	nsolidation							
16	. 44?? line		1	11.1.1			·				
this form if	necessary.	the owners and tract o		ons which have act	ually been cons	olidated. (Use reverse side of				
No allowab	le will be as	ssigned to the well unti	l all inte	erests have been co	onsolidated (by	communiti	zation, unitization,				
forced-pool	ing, or other	wise) or until a non-star	ndard un	it, eliminating such	interests, has l	oeen appro	oved by the Commis-				
sion.				v=							
				1		CER	TIFICATION				
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				, } 	Date	4-24-19	72				
											
				!	I her	aby certify	that the well location				
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654				1		APRIL 22	1972				
Y				!	I I '	red Professi Land Surveyo	onal Engineer				
-09				1		n d					
9				† 		John	W. West				
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MAY 2 1972 OIL CONSERVATION COMM. HOBBS, N. J.