

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION	CF

I. Operator  
Samedan Oil Corporation  
Address  
2207 Wilco Building, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change in ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Hughes "B-1"	14	Langlie-Mattix (Queen)	Federal	14-2244
Location Section 3, Township 23-S, Range 37-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Texas New Mexico Pipe Line Company	P. O. Box 1510, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Skelly Oil Company	P. O. Box 114, Pecos, New Mexico 88231			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	A	18	23-S	37-E
Is gas actually connected?		When		
Yes		10-2-72		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-18-72	10-1-72	3632'	3631'					
Elevations (DB, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3316' G.L.	Queen	3478'	3402'					
Perforations	3478', 3472', 3495', 3498', 3501', 3506', 3515', 3520', 3524', 3532', 3538', 3542', 3556', 3574', 3585' and 3602' (17 holes)						Depth Casing Shoe	
3607'								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	3 5/8"		411'		200 sks.			
7 7/8"	4 1/2"		3631'		300 sks.			
	2 3/8"		3402'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-2-72	10-10-72	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	200 psi	Pln.	18/64"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
72 bbls.	84	8	174

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

David E. Holley  
(Signature)

David E. Holley, Division Engineer  
(Title)

10-10-72

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

RECEIVED

11 1072  
OIL CONSERVATION COMM.  
HOBBS, N. M.