

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John Yuronka	8. Farm or Lease Name ARCO Crump
3. Address of Operator 102 Petroleum Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>1</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3335' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 4-26-79 to 5-9-79:
 1. Pulled rods, pump and tubing.
 2. Reran tubing w/packer and treated perforations w/3500 gals. acid.
 3. Swabbed well.
 4. Pulled packer and tubing and reran tubing, rods, and pump to clean-up well for 10 days.
 5. Fraced with 7500 gals. of gelled 2% KCl water and 7500 gals. of CO2 with 12,500# of 20-40 sand and 8,000# of 10-20 sand. Rate of 2300# @ 16 BPM
 6. Placed well on production.

Before: 4 BOPD, 1 BWPD & 75 MCFPD
 After: 16 BOPD, 2 BWPD & 148 MCFPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 5-21-79

APPROVED BY Jerry Sexton TITLE _____ DATE MAY 21 1979
 CONDITIONS OF APPROVAL: Dist. 1, Supv.