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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

14. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ 15. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name ARCO Crump			
2. Name of Operator John Yuronka				9. Well No. 1			
3. Address of Operator 120-C Central Building, Midland, Texas 79701				10. Field and Pool, or Wildcat Langlie Mattix			
4. Location of Well							
UNIT LETTER I LOCATED 660 FEET FROM THE East LINE AND 1980 FEET FROM							
THE South LINE OF SEC. 1 TWP. 24-S RGE. 36-E NMPM				12. County Lea			
15. Date Spudded 9-7-72		16. Date T.D. Reached 9-15-72		17. Date Compl. (Ready to Prod.) 9-21-72		18. Elevations (DF, RKB, RT, GR, etc.) 3335' DF	
19. Elev. Casinghead 3324'		20. Total Depth 3700'		21. Plug Back T.D. 3665'		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools		Cable Tools		25. Was Directional Survey Made	
0 - 3700'						Standard Deviations	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3454' - 3625' Seven Rivers & Queen						27. Was Well Cored No	
26. Type Electric and Other Logs Run Compensated Density, Guard and Forxo							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	20#	373'	11"	300 sxs Type "C"			
4-1/2"	9.5#	3700'	7-7/8"	285 sxs Glass "C" 50-50 Pozmix 2% Gel			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2"	3634'	
31. Perforation Record (Interval, size and number) 3454', 3457', 3492', 3494', 3516', 3520', 3526', 3533', 3558', 3562', 3569', 3582', and 3625' w/ 1 SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				3454' - 3625'		2000 gals. 15% HCl acid & 21 ball Sealers. Frac w/20000 gals. 1% KCl water & 40# gel/1000 gals. & 28,750# 20/40 sand.	
33. PRODUCTION							
Date First Production 9-22-72		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1-1/2" Metal to Metal				Well Status (Prod. or Shut-in) Pumping	
Date of Test 10-10-72	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period →	Oil - Bbl. 42	Gas - MCF 378	Water - Bbl. 7	Gas - Oil Ratio 9,000
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 35	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented & Used for fuel						Test Witnessed By R. G. Schuehle	
35. List of Attachments Compensated Density, Guard and Forxo							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED John Yuronka				TITLE Authorized Agent		DATE 10-19-72	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1175'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1440'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2725'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2896'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3110'	T. Devonian	T. Menefee	T. Madison
T. Queen	3510'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1175	1175	Caliche & Red Bed				
1175	1440	265	Anhydrite				
1440	2725	1285	Salt & Anhydrite				
2725	2896	171	Dolomite & Anhydrite				
2896	3110	214	Sand & Dolomite				
3110	3510	400	Dolomite & Sand				
3510	3700	190	Sand & Dolomite				

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OCT 24 1972

OIL CONSERVATION COMM.
HOBBS, N. M.