

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-24303

5. Indicate Type of Lease

STATE ☒ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

GULF NW STATE

8. Well No.

1

9. Pool name or Wildcat

TRIPLE X DELAWARE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ST OF NM (ADAMS OIL & GAS)

3. Address of Operator

1625 N FRENCH DR - HOBBS

4. Well Location

Unit Letter M : 660 feet from the S line and 660 feet from the W line

Section

6

Township 24S

Range 33E

NMPM

County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3713 RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE  
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ☒  
ABANDONMENT

CASING TEST AND ☐  
CEMENT JOB

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of  
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or  
recompilation.

SEE ATTACHED SHEETS

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 09/03/02

Type or print name

Telephone No.

(This space for State use)

APPROVED BY Mary W. Wink  
OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE JAN 24 2003

*Overcopy*

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INVOICE  
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Mayo Marrs Casing Pulling Inc.  
BOX 863  
Kermit, Texas 79745

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INVOICE  
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Date 08-29-02  
INV. # 02-4676

OIL CONSERVATION DIVISION/HOBBS DISTRICT  
STATE OF NEW MEXICO  
1625 N. FRENCH DRIVE  
HOBBS, NEW MEXICO 88240

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COMPANY: ADAMS OIL & GAS PRODUCERS  
LEASE: GULF N.W. STATE # 1  
CONTRACT # 01-521-25-147  
PLUGGING CONTRACT # 10-521-07-04799

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CONTRACT PRICE TO P & A ..... \$ 10,700.00

WORK PERFORMED BEYOND CONTRACT:  
(SEE REPORT)

5 HRS RIG TIME @ \$ 140.00/HR ..... \$ 700.00

1 HRS WATER TRUCK @ \$ 72.00/ HR ..... \$ 72.00

60 SXS CEMENT @ \$10.00/SACK ..... \$ 600.00  
(BID 145 SXS USED 205 SXS)

1 - PUMP CHARGE TO RESET PLUG ..... \$ 250.00

2 HRS BACKHOE TO CLEAR BRUSH @ \$45.00/HR ..... \$ 90.00

Sub-Total \$ 12,412.00

CREDIT:

4925' OF 2 3/8" TUBING

..... - 1,723.75

197 RODS @ \$ 2.00/ROD

..... - 394.00

1309 OF 4 1/2" CASING @ \$ 1.35/FT

..... - 1,767.15

WELLHEAD

..... - 100.00

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\$ 8,427.10

MAYO MARRS CASING PULLING INC.  
BOX 863  
KERMIT, TEXAS 79745

NEW MEXICO OCD  
BID ID # 10-521-07-04799

OPERATOR: ADAMS OIL & GAS PRODUCERS

Lease: GULF N.W. STATE # 1

Project: P & A – CEMENTING REPORT

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7-16-02 – SET CIBP @ 4980' – SPOT 25 SXS ON TOP – 4680'

7-17-02 – SPOT 50 SXS @ 1354'-1220' TAGGED – PULLED 1309' OF 4 ½" CASING

7-17-02 - SPOT 50 SXS @ 450' – 426' TAGGED

7-18-02 - SPOT 50 SXS @ 426' - 280' TAGGED

7-18-02 - SPOT 30 SXS @ 60' TO SURFACE

INSTALL DRY HOLE MARKER

CIRCULATE 10# MUD LADEN FLUID



Plugging Procedure  
Gulf NW State # 1  
UL M, Sec 6, T24S, R33E

10.750" 33# casing set at 400 feet in 15" hole cemented 375 sx cmt, circulated  
4.5" 9.50# casing set at 5158 feet in 7.875" hole, cement with 200 sx cmt  
Estimated cement top 4000 feet  
Perfs 5020-5025 feet

- 1) Move in rig up service unit
- 2) Pull rods and pump
- 3) Nipple up BOP
- 4) Pull tubing
- 5) Run gauge ring to 4980 feet
- 6) Pull wire line and gauge ring
- 7) Run and set cast iron bridge plug at 4980 feet
- 8) Run tubing to 4980 feet spot 25 sx cement
- 9) Pull tubing to 4600 feet
- 10) Displace well with mud laden fluid
- 11) Pull tubing
- 12) Perf casing at 1313 feet with 4 shots
- 13) Pull Perf guns
- 14) Run packer and tubing
- 15) Set packer at 1180 feet
- 16) Establish injection rate
- 17) Squeeze perfs with 50 sx cement
- 18) Displace cement to 1263 feet
- 19) If pressure allows release packer and pull tubing and WOC
- 20) Run tubing and tag cement
- 21) Pull tubing
- 22) Perf casing at 450 feet
- 23) Run packer and tubing
- 24) Set packer at 250 feet
- 25) Establish circulation thru 4.5" and 10.750" annulus
- 26) Cement until cement circulates through above annulus
- 27) Displace cement to 350 feet and WOC
- 28) Release packer and pull tubing and packer
- 29) Run tubing and tag cement
- 30) Pull tubing to 60 feet and circulate cement to surface
- 31) Pull tubing
- 32) Cut off well head and install PA marker
- 33) Rig down move out service unit
- 34) Cut off anchors and clean location

10,700

Frank

50

145 sxs

RECEIVED  
LOGS  
OCD