

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-24303

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name:

Gulf NW State

8. Well No.#1

Pool name or Wildcat

Triple X Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Adams Oil & Gas Producers

3. Address of Operator

P.O. Box 433, Wink, TX

4. Well Location

Unit Letter M : 660 feet from the South line and 660 feet from the West lineSection 6 Township 24S Range 33E NMPM Lea County10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3713 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) All well fluids will be circulated to plastic lined pit or steel tank
- 2) See attached plugging procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Harry W. Wink

TITLE

ORIGINAL FILED BY
GARY WINK
FIELD OFFICE

DATE

9/28/00

Type or print name

Telephone No.

(This space for State use)

APPROVED BY

Chris Williams

TITLE

DISTRICT 1 SUPERVISOR

DATE

9/28/00

**Plugging Procedure
Gulf NW State # 1
UL M, Sec 6, T24S, R33E**

**10.750" 33# casing set at 400 feet in 15" hole cemented 375 sx cmt, circulated
4.5" 9.50# casing set at 5158feet in 7.875" hole, cement with 200 sx cmt
Estimated cement top 4000 feet
Perfs 5020-5025 feet**

- 1) Move in rig up service unit**
- 2) Pull rods and pump**
- 3) Nipple up BOP**
- 4) Pull tubing**
- 5) Run gauge ring to 4980 feet**
- 6) Pull wire line and gauge ring**
- 7) Run and set cast iron bridge plug at 4980 feet**
- 8) Run tubing to 4980 feet spot 25 sx cement**
- 9) Pull tubing to 4600 feet**
- 10) Displace well with mud laden fluid**
- 11) Pull tubing**
- 12) Perf casing at 1313 feet with 4 shots**
- 13) Pull Perf guns**
- 14) Run packer and tubing**
- 15) Set packer at 1180 feet**
- 16) Establish injection rate**
- 17) Squeeze perfs with 50 sx cement**
- 18) Displace cement to 1263 feet**
- 19) If pressure allows release packer and pull tubing and WOC**
- 20) Run tubing and tag cement**
- 21) Pull tubing**
- 22) Perf casing at 450 feet**
- 23) Run packer and tubing**
- 24) Set packer at 250 feet**
- 25) Establish circulation thru 4.5" and 10.750" annulus**
- 26) Cement until cement circulates through above annulus**
- 27) Displace cement to 350 feet and WOC**
- 28) Release packer and pull tubing and packer**
- 29) Run tubing and tag cement**
- 30) Pull tubing to 60 feet and circulate cement to surface**
- 31) Pull tubing**
- 32) Cut off well head and install PA marker**
- 33) Rig down move out service unit**
- 34) Cut off anchors and clean location**