Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

F gy, Minerals and Natural Resources Departmen.

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

Bard OK 3-843

DISTRICT II
P.O. Drawer DD, Anesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Adams Oil & Gas Producers 30-025-24303 0070 00 Address 79789 Box 433, Wink, Texas Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion \square Change in Operator If change of operator give name and address of previous operator Tahoe Energy, 3909 W. Industrial, Midland, Inc. 79703 **II. DESCRIPTION OF WELL AND LEASE** Well No. Pool Name, Including Formation Lease Name Kind of Lease Lease No. State, Federal or Fee .2952 Gulf NW State K 1M Triple X Delaware Location 660 West Feet From The South Line and Township 24-S Range 33-East Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil XX_1 or Condensate P.O. Box SOND HILLS Anc 796 Monahama Lef 79756 E REL eu M Name of Authorized Transporter of Casinghead Gas or Dry Gas \boxtimes Address (Give address to which approved copy of this form is to be sent) GPM cor PLORA Office Barkes vilhe 1040 If well produces oil or liquids, (Unit Sec Twp. Rge. Is gas actually connected? When? 16 1345 33F n Ves If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE CASING & TUBING SIZE DEPTH SET** SACKS CEMENT '. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above MAR 1 0 1933 is true and complete to the best of my knowledge and belief.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Adams

1993

Signature Stanley

February 17,

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

Date Approved .

By ORIGINAL BIGHTON BY JERRY SERTON

BETWOI I SUPERVISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-586-3397

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.