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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2952	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Hondo Drilling Company	
3. Address of Operator P. O. Box 116, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM West LINE OF SEC. 6 TWP. 24S RGE. 33E NMPM	

7. Unit Agreement Name
8. Farm or Lease Name Gulf "NW" State
9. Well No. No. 1
10. Original Pool, or Wildcat Undesignated
12. County Lea

15. Date Spudded 12-5-72	16. Date T.D. Reached 12-14-72	17. Date Compl. (Ready to Prod.) January 2, 1973	18. Elevations (DF, RKB, RT, GR, etc.) 3598ft. RKB	19. Elev. Casinghead 3590 ft. GR.
20. Total Depth 5160 ft.	21. Plug Back T.D. 5130 ft.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name Delaward Sand Top - 5010 ft. to 5034 ft.				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Schlumberger - Sonic Log, Gamma Ray				27. Was Well Cored Yes

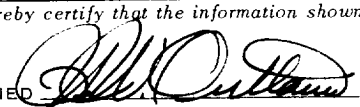
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75 lb.H-40	400 ft.	15"	375 sacks	
4-1/2"	9.50 lb.K-55	5158 ft.	7-7/8"	200 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5007 ft.	

31. Perforation Record (Interval, size and number) Perforated 5020 ft. to 5025 ft. 2 shots per ft. - 10 shots H.J. Charge, Size Shots .4lin.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		5020' to 5025'	6,000 gals M.O. Gel Oil
			8,000 lb. 10-20 Sand

33. PRODUCTION							
Date First Production January 2, 1973		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1-1/2"x54"x10 strokes per min.				Well Status (Prod. or Shut-in) Prod.	
Date of Test January 14, 1973	Hours Tested 24 hrs.	Choke Size 3/4"	Prod'n. For Test Period 97	Oil - Bbl. 28.4	Gas - MCF 32	Water - Bbl. 1894	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 39.9	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By F. M. Mathis Texas American Oil Co.
35. List of Attachments Arcco Recording Chart, 1/2" orifice	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE President	DATE January 15, 1973

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1175 ft.</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1313 ft.</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>4712 ft.</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>4983 ft.</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Delaware Lime 4955 ft.</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1175	1175	Redbeds				
1175	1313	138	Anhydrite				
1313	3450	2137	Salt				
3450	4127	677	Anhydrite				
4127	4327	200	Salt				
4327	4430	103	Anhydrite				
4430	4712	282	Salt				
4712	4955	243	Anhydrite				
4955	4983	28	Black Shaley Lime				
4983	5160	177	Sand & Shaley Sand with show of oil from 5010 ft. to 5034 ft.				

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OIL COMMISSION

HOUSTON, TEXAS