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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 1-2552	
7. Unit Agreement Name	
8. Farm or Lease Name Unit "N" State	
9. Well No. No. 1	
10. Field and Pool, or Wildcat Undesignated	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Hornio Drilling Company
3. Address of Operator P. O. Box 116, Hobbs, N.M., Texas 79701
4. Location of Well UNIT LETTER <u>H</u> , <u>402</u> FEET FROM THE <u>North</u> LINE AND <u>600</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>10N</u> RANGE <u>3E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3000' Ground Level

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Started drilling 15" hole at 2:00 P.M., December 3, 1972, drilled 15" hole to 402'. Ran 11 joints 10-3/4" 11-10 32.75 lb. casing, set at 402'. Cemented with 175 sacks of 95-C cement, with 2% calcium chloride, cement circulated.

Plug down at 6:30 A.M., December 6, 1972.

Flowed casing with 1,000 lb. pressure 3 min. at 2:00 P.M. December 6, 1972.

Drilling 7-7/8" hole at 8:42 P.M., December 7, 1972.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE President DATE 12-6-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE DEC 11 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1972

OIL CONSERVATION COM. INC.

HOUSTON, TEXAS

1972-01-01
1972-01-01
1972-01-01