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SANTA FE			
FILE			
U.S.G.S.		ĺ	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BECRATION OFFICE			

(Date)

-110

	SANTA FE	REQUES	ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C- Ellective 1-1-65			
	U.S.G.S.	AUTHODIZATION TO T	AND AND AND ANTI-DIM TO TRANSPORT OF AND MATURIA				
	LAND OFFICE	AOTHORIZATION TO T	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL						
	OPERATOR GAS						
I	I. PRORATION OFFICE						
Petro-Search Exploration Corporation							
	825 Petroleum Club Building, Denver, CO 80202						
	Reason(s) for filing (Check proper b	ox)	Other (Please explain)				
	New We!! Recompletion	Change in Transporter of:					
	Change in Ownership	Ħ ⁻ ''	densate only.	name or operator			
	If change of ownership give name and address of previous owner						
II	. DESCRIPTION OF WELL ANI) I FASE					
	Lease Name	Well No. Pool Name, Including	1,,,,,,	Lease No:			
	Gulf State	1-SWD San Andre	State, Feder	alorFee State K-3424			
	Unit Letter	660 Feet From The South	Ine and 660 Feet From	The West			
	Line of Section 2 T	ownship 23S Range	37E , NMPM,	Lea county			
111	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	24.0				
••••	Name of Authorized Transporter of O		Address (Give address to which appro	ved copy of this form is to be sent)			
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en .			
***	If this production is commingled w	ith that from any other lease or pool	, give commingling order number:				
1 V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completi			1 1 1 1 1 1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
•	Perforations			B-4 C-4 C			
Perforations Depth Casing Shoe				Depth Cusing Shoe			
			D CEMENTING RECORD				
	HOLE SIZE	· CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	.'						
v	TEST DATA AND DECUEST E	OR ATTOWART .	<u> </u>				
۲.	OIL WELL	able for this de	after recovery of total volume of load oil t epth or be for full 24 hours)	ind must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)			
ł	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual David S						
	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF			
•	_						
Γ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	15				
L		Length of lest	Bbis. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
71.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION			
			MAD 9	1978			
		egulations of the Oil Conservation with and that the information given	APPROVED WITH	, 13			
	soove is true and complete to the	best of my knowledge and belief.	BY	Signed E			
			TITLE) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (19			
	GEORGE B.	(/	This form is to be filed in co				
ے۔ نہ	(Si ng	Wir)	If this is a request for allowa	ble for a newly drilled or deepened led by a tabulation of the deviation			
_	Vice President of	Production	tests taken on the well in accord	ance with RULE 111.			
	(Ticl	(e)	All sections of this form mus	be filled out completely for allow-			

able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSCIPE HOBBS, N. M. CUMM.