		1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

FILE	REQUEST	AND	Effective 1-1-65
U.S.G.8.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	IL GAS
LAND OFFICE	,		
TRANSPORTER OIL			
GAS			
OPERATOR OFFICE			
PRORATION OFFICE Operator	· · · · · · · · · · · · · · · · · · ·		
Truckers Water	Company, Inc.		
Address			
Box 1196. Eun	ice. New Mexico	88231	
Reason(s) for filing (Check proper box)		Other (Please explain)	
	Change in Transporter of:		
75	Dry Ga	75	
Change in Ownership C	asinghead Gas Conden	sate	
If change of ownership give name	Millard Deck Oil	Company	
and address of previous owner	militar a book of	- company	
Lease Name	r. Yell No. Pool Name, Including Fo	ormation Kind of L	_ease Lease No.
Gulf State #1	#1	San Andres State, Fe	deral or Fee State
Location	. <u> </u>		
Unit Letter M : 660	Feet From The South Line	and 660	west
Unit Letter .		_	
Line of Section 2 Township	23 Range 3	, мем,	Lea County
DESIGNATION OF TRANSPORTER O		s Not Applical	
Nune of Authorized Transporter of Oil	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
	regionaria — no comprega y acomo deserva de o compressione regionaria del como e y compresa de como)) . The service of the service of th
Name of Authorized Transporter of Casinghead	d Gas [] or Dry Gas []	: Addroos (Give address to which a)	pproved copy of this form is to be sent)
			1.001
If well produces oil or liquids, Unit	Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.			·
f this production is commingled with that	from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Ping Back Same Resty. Diff. Resty.
Designate Type of Completion - (X	$\mathbf{x} = \mathbf{x}$	X	
Date Spudded Date C	Compl. Ready to Prod.	Total Depth	P.B.T.D.
· · · · · · · · · · · · · · · · · · ·	-10-73	4500 •	4490
	of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3298 Gr		,	2800
Perforations			Depth Casing Shoe
4073-4142 3564-3681	2682-2905		4500
	TUBING, CASING, AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8	325	200
7 7/8"	5 1/2	4484 •	150
	2 3/8	3924	
		<u> </u>	
TEST DATA AND REQUEST FOR AL	LOWABLE (Test must be aff	ter recovery of total volume of load oth or be for full 24 hours)	oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks Date o	of Teet	Producing Method (Flow, pump, ga	is life, etc.)
Little First New Oil Man to Tanks	-		
Length of Teet Tubing	Preseure	Casing Pressure	Choke Size
Langin of Table			
Actual Prod. During Test Oil-Bi	bis.	Water - Bbls.	Gas-MCF
		•	· ·
	<u></u>		
GAS WELL Not Applicable		·	
Actual Prod. Test-MCF/D Length	of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			.*
Testing Method (pitot, back pr.) Tubing	Preseure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSER	EVATION COMMISSION
hereby certify that the rules and regulation	one of the Oil Conservation	APPROVED	, 19 <u> </u>
commission have been complied with and	d that the information given	P.V	· And
bove is true and complete to the best of	or mit who wie offe our parral.	BY	
•	:	TITLE	
Q 1 1		This form is to be filed	in compliance with RULE 1104.
XX/Srahis		If this is a request for a	llowable for a newly drilled or deepened
(Signature)		well this form must be accor	mpanied by a tabulation of the deviation
Vice Presiden		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
	ıt		must be filled out completely for allow-
(Title)	nt	All sections of this form able on new and recompleted	i wells.
	nt	All sections of this form able on new and recompleted	must be filled out completely for allow- i wells. I. II., and VI for changes of owner, porter, or other such change of condition.