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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-3424</b>

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>Gulf State</b>	
2. Name of Operator <b>Millard Deck</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>P. O. Box 1047, Eunice, New Mexico 88231</b>		10. Field and Pool, or Wildcat <b>Wildcat</b>	
4. Location of Well UNIT LETTER <b>M</b> LOCATED <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM		12. County <b>Lea</b>	
THE <b>West</b> LINE OF SEC. <b>2</b> TWP. <b>23S</b> RGE. <b>37E</b> NMPM			
15. Date Spudded <b>12-13-72</b>	16. Date T.D. Reached <b>12-26-72</b>	17. Date Compl. (Ready to Prod.) <b>----</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3298' GR</b>
19. Elev. Casinghead <b>3298' GR</b>			
20. Total Depth <b>4500'</b>	21. Plug Back T.D. <b>4490'</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>0-4500</b>
24. Producing Interval(s), of this completion — Top, Bottom, Name <b>Unsuccessful in all intervals</b>			25. Was Directional Survey Made <b>No</b>
26. Type Electric and Other Logs Run <b>Gamma Ray - Sidewall Neutron</b>			27. Was Well Cored <b>No</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>8 5/8"</b>	<b>24#</b>	<b>320'</b>	<b>11"</b>
<b>5 1/2"</b>	<b>14#</b>	<b>4500'</b>	<b>7 7/8"</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>200 sacks</b>		<b>circulated</b>	
<b>450 sacks</b>			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
<b>None</b>			
SIZE		DEPTH SET	PACKER SET
<b>2 3/8"</b>			
31. Perforation Record (Interval, size and number)  <b>SEE ATTACHMENT</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  <b>SEE ATTACHMENT</b>	
33. PRODUCTION			
Date First Production <b>None</b>	Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in) <b>Shut-in</b>
Date of Test <b>None</b>	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
			Gas — MCF
			Water — Bbl.
			Gas — Oil Ratio
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments <b>Inclination survey - Perforation &amp; treatment record</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Millard Deck</u>		TITLE <u>Owner-Operator</u>	
		DATE <u>April 17, 1973</u>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>1190'</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <b>1272'</b>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <b>2300'</b>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2673'</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <b>2863'</b>	T. Devonian	T. Menefee	T. Madison
T. Queen <b>3260'</b>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <b>3760'</b>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>4030'</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	483'	483'	Surface soil & caliche				
483'	1190'	707'	Red beds				
1190'	1272'	82'	Anhydrite				
1272'	2500'	228'	Salt & Anhydrite				
2500'	3260'	760'	Lime & Sand Stringers				
3260'	3760'	500'	Dolomite w/sand stringers				
3760'	4500'	740'	Dolomite				