

ATTACHMENT

OPERATOR: LEASE NAME:
Millard Deck Gulf State

- 1-3-73 Perforated 5½" casing with 1JS at 4073', 4074', 4076', 4091', 4092', 4096', 4097', 4120', 4121', 4124', 4125', 4134', 4138', 4140', 4141', and 4142',
- 1-6-73 Treated perforations from 4073' to 4142' with 1000 gallons 15% NE acid. Swabbed and flowed 50 BWPH.
- 1-9-73 Set ClBP at 3900'. Dumped 2 sacks cement. Perforated 3564' thru 3570', 3575' thru 3578', 3610' thru 3620', 3670 thru 3673', and 3677' thru 3681'. Treated perforations with 2000 gallons 15% NE acid. Frac with 60,000 gallons gelled brine and 120,000# of sand.
- 1-10-73 Perforations from 3564' thru 3681' swabbed and flowed 30 BFPH, 2% oil.
- 1-22-73 Set RBP at 3050'.
Perforated 2862' thru 2865', 2876' thru 2884', and 2898' thru 2905'.
- Treated perforations with 1000 gallons 15% NE acid.
- 1-23-73 Fracture treat perforations using 40,000 gallons gelled brine with 40,000# of sand.
- 1-24-73 Open up - flowing 800 BPD, 100% water. SI

Miller & Beck
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1-24-73	Open up - flowing 800 BPD, 100% water.	21
1-23-73	Pressure treat perforations using 40,000 gallons gelled brine with 40,000% of sand.	
1-22-73	Perforated 2862', thru 2865', 2876', thru 2884', and 2898', thru 2902'. Set RBP at 3020'.	
1-10-73	Perforations from 3264', thru 3681', swapped and flowed 20 BPH, 2% oil.	
1-9-73	Set CIB at 3900'. Pumped 2 sacks cement. Perforated 3264', thru 3270', 3272', thru 3278', 3610', thru 3620', 3670' thru 3673', and 3677', thru 3681'. Treated perforations with 2000 gallons 15% NE acid. Frac with 60,000 gallons gelled brine and 120,000% of sand.	
1-6-73	Swapped and flowed 50 BPH. Treated perforations from 4073' to 4142' when 1000 gallons 15% NE acid.	
1-3-73	Perforated 52" casing with 122 at 4073', 4094', 4096', 4097', 4098', 4099', 4100', 4101', 4102', 4121', 4124', 4125', 4134', 4138', 4140', 4141', and 4142'.	