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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PROBATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator
Texas West Oil & Gas Corporation
Address
2651 North Harwood St, Suite 120, Dallas, TX 75201
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name State "1" Well No. 1 Pool Name, including Formation Antelope Ridge (Atoka) Kind of Lease State, Federal or Foreign State Lease No. L-7040
Location
Unit Letter E : 2310 Feet From The North Line and 660 Feet From The West
Line of Section 2 Township 24-S Range 34-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS SCURLOCK PERMIAN CORP EFF 9-1-91
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Permian Corporation Address (Give address to which approved copy of this form is to be sent) P O Box 3119, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Sid Richardson Address (Give address to which approved copy of this form is to be sent) P O Box 1226, Jal, NM 88252
If well produces oil or liquids, give location of tanks. Unit E Sec. 2 Twp. 24S Rge. 34E Is gas actually connected? Yes When 10-1-1990

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well X New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. X
Date Spudded 10-29-75 Date Compl. Ready to Prod. 10-5-90 Total Depth 13,900 P.B.T.D. 12,615
Elevations (DF, RKB, RT, GR, etc.) 3465.6' GR Name of Producing Formation Atoka Top Oil/Gas Pay 12,350 Tubing Depth 11495
Perforations 12,350 - 12,426 Depth Casing Shoe 13,882

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
20 16 383 550
13-3/4 10-3/4 5213 3125
9-1/2 7-5/8 11900 1170
6-1/2 5-1/2 11463-12464 150
12011-13882 150

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bble. Water-Bble. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test 24 Bble. Condensate/MCF 0 Gravity of Condensate
Testing Method (pilot, back pr.) Production Tubing Pressure (shut-in) 100 Casing Pressure (shut-in) 100 Choke Size 1"

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Agent (Signature)
10-16-1990 (Date)

OIL CONSERVATION COMMISSION
OCT 17 1990
APPROVED
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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OCT 17 1990

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