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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-7040	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Texas West Oil & Gas Corporation		8. Farm or Lease Name State "1"
3. Address of Operator 609 Midland National Bank Building Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER East 2310 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 24S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Antelope Ridge (Atoka)
15. Elevation (Show whether DF, RT, GR, etc.) 3465.6' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/29/75 RU Pulling Unit; killed well down tbq w/10.1# brine wtr; removed wellhead equipment; installed BOP; unseated packer.

10/30/75 Pulled tbq & packer

11/12/75 Set bridge plug @ 12,636' (KBM)

11/13/75 Spotted 1 sx Sand on top of retrievable bridge plus; spotted 150 gals acid across Atoka zone to be perforated; pulled tbq; re-ran tbq w/packer, set packer @ 12,000'

11/15/75 Perf 12,350-62; 12,372-80'; 12,390-408'; 12,418-26'; w/one shot every 2' and 1 shot @ bottom of each interval, total of 27 (.33") holes.

11/19/75 Acidized w/1500 gals MCA & nitrogen plus ball sealers.

11/20/75 Flowing well to unload fluid & clean up.

11/26/75 SI for pressure build up; prep to run 4-point test.

11/28/75 Ran 4-point test; SI WO tank battery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 12/5/75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: