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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-7040

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Texas West Oil & Gas Corporation	State "1"
3. Address of Operator	9. Well No.
609 Midland National Bank Bldg. Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER E 2310 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 24-S RANGE 34-E N.M.P.M.	Antelope Ridge
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3465.6' GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-22-74 Finished RU McVay Drlg Co. Rig #9 & start operations.
- 12-02-74 Squeezed Atoka perfs 12,288-12,302' w/100 sx Class "H" cement.
- 1-10-75 Finished drilling 4-5/8" hole to 13,900'
- 1-12-75 TD 13,900' Ran 3-1/2", 9.30#, C-75, DSS-HT Liner from 12,011' to 13,882'. Halliburton cemented w/150 sx Class "H"
- 1-14-75 TD 13,900' Squeezed top of Liner @ 12,011' w/75 sx Class "H"
- 1-26-75 PBDT 13,805' Perforated Morrow formation w/40 shots at the following intervals:
12,988'; 13,005-008-012-025-029-036-038-044-057-060-176-179-182-185-198-200-203-220-223-306-310-313-317-325-330-378-380-388-392-397-404-622-626-630-636-640-669-682-688'
- 2-12-75 PBDT 13,805' Treated Morrow perfs w/350 gallons 15% acid.
- 3-31-75 PBDT 13,805' Treated Morrow perfs w/4400 gals 7-1/2% Morrow Flow acid.
- 4-24-75 PBDT 13,805' Flowing to clean up. FTP 100# on 17/64" chk, 35 bbls water, GV: 192 MCFD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Roy K. Valla* TITLE Operations Manager DATE 4/25/75

APPROVED BY *Orig. Signed by* TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: