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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-7040 & L-3882

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Texas West Oil & Gas Corporation

3. Address of Operator
609 Midland National Bank Building - Midland, Texas 79701

4. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name
State "2" Com.

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER **E** LOCATED **2310** FEET FROM THE **North** LINE AND **660** FEET FROM

THE **West** LINE OF SEC. **2** TWP. **24-S** RGE. **34-E** NMPM

15. Date Spudded **12/16/73** 16. Date T.D. Reached **3/1/73** 17. Date Compl. (Ready to Prod.) **3/6/73** 18. Elevations (DF, RKB, RT, GR, etc.) **3465.5 GR** 19. Elev. Casinghead **3465'**

20. Total Depth **12,473'** 21. Plug Back T.D. **12,350'** 22. If Multiple Compl., How Many **0-TD** 23. Intervals Drilled By **Rotary Tools** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Atoka Formation 12,288' to 12,302'.

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Compensated Nuetron-Formation Density-Gamma Ray, Dual Induction-

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well) **Laterolog.**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	383'	20"	550 sx.-Circulated	None
10-3/4"	45#	5213'	13-3/4"	3125 sx.-Circulated	None
7-5/8"	26.40#; 29.70#	11,900'	9-1/2"	1170 sx.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	11,463'	12,464'	150 sx.	none	2-7/8"	12,240'	12,240'

31. Perforation Record (Interval, size and number)
12,288' to 12,302' (28-0.42" Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None

33. PRODUCTION

Date First Production **Shut In** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing - Gas Well** Well Status (Prod. or Shut-in) **Shut In**

Date of Test **2-24-73** Hours Tested **13.2** Choke Size **Various** Prod'n. For Test Period **240** Oil - Bbl. **3,948** Gas - MCF **None** Water - Bbl. **16,395** Gas - Oil Ratio

Flow Tubing Press. **Various** Casing Pressure **None-Pkr** Calculated 24-Hour Rate **450 Bbbls** Oil - Bbl. **AOF-21,499** Gas - MCF **-0-** Water - Bbl. **57.2** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold.

Test Witnessed By

35. List of Attachments
C-122, C-103, C-104, Inclination Report, 4-Point Chart, 1 set/Logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Ray E. Valla** TITLE **Vice-President** DATE **3/6/73**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>960'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>4108'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,955'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5220'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>8726'</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	960'	960'	Red Beds	0'	960'	960'	Red Beds
960'	4108'	3148'	Anhydrite	960'	4108'	3148'	Anhydrite
4108'	5155'	1047'	Salt	4108'	5155'	1047'	Salt
5155'	5220'	65'	Delaware Lime	5155'	5220'	65'	Delaware Lime
5220'	8726'	3506'	Delaware Sand	5220'	8726'	3506'	Delaware Sand
8726'	11,959'	3233'	Bone Springs	8726'	11,959'	3233'	Bone Springs
11,959'	12,473'	514'	Atoka - Pennsylvanian	11,959'	12,473'	514'	Atoka - Pennsylvanian