

COUNTY	IEA	FIELD	Antelope Ridge	STATE	NM
API	TEXAS WEST OIL & GAS CORP.	API	MN 24319	SERIAL	3-1-17 NM
NO	1	LEASE	State "1"	MAP	
	Sec 2, T24S, R34E	CO-ORD		ELEV	185
	2310' ENL, 660' FWL of Sec				
	18 mi SW/Eunice				
Re	10-29-75	Re	11-28-75	WELL CLASS	DX
SPD		CMP		FORMATION	DATUM
CSG				FORMATION	DATUM
	16" at 383' w/550 sx				
	10 3/4" at 5213' w/3125 sx				
	7 5/8" at 11,900' w/1170 sx				
	5 1/2" lnr 11,463-12,464' w/150 sx				
	3 1/2" lnr 12,011-13,884' w/150 sx				
	to 13,900' (MRRW)			PBD	12,626'
	IP (Atoka) Perfs 12,350-426' (AOB 12,167 MCEGPD. COR Dry; Grav				
	(Gas) .674; SIWHP 4270#				
CONTR		OPR'S ELEV	3466' (3)	PD	12,426' WO

F.R.C. 3-6-76 OWWO

(Atoka)

(Orig. #1 State "2", comp 3-6-73 thru (Atoka)

Perfs 12,288-302', OTD 12,464', OPE 12,350';

OWDD & Re-Cmp 6-5-75 ac #1 State "1" thru

(Morrow) Perfs 12,988-13,688', OTD 13,900';

OPB 13,805')

ID 13,900'; PBD 12,626'; Complete

FB to 12,626'

Perf (Atoka) 12,350-362', 13,377-380';

12,390-408', 12,418-426' w/L SP 2'

Acid (12,350-426') 1500 gals

(Atoka) FOUR POINT GAUGES:

Flwd 738 MCEGPD, 1.250" orifice, 60 min, IP 3015#

Flwd 926 MCEGPD, 1.250" orifice, 60 min, IP 2100#

Flwd 1126 MCEGPD, 1.250" orifice, 60 min, IP 1590#

Flwd 1352 MCEGPD, 1.250" orifice, 60 min, IP 1190#

COMPLETION ISSUED

3-1-17 NM

3-1-76

3-6-76

COUNTY LEA FIELD Antelope Ridge STATE NM
 OPR TEXAS NGL OIL & GAS CORP. API 30-025-24319
 NO 1 LEASE State "1" SERIAL 8-4-23 NM
2-2-74, 2-24-75, R-34-75 MAP
2310' ENL, 660' FWL of Sec CO-ORD
21 mi S & 16 mi E of Halfway ELEV 2465' LBS

WELL CLASS:	INT	FIN	IN
FORMATION	DATUM	FORMATION	DATUM
12-1-74 12,833' x 1550' sx			
12-2-74 12,811' w/1125' sx			
12-5-74 12,900' w/1170' sx			
12-7-74 12,464' w/150' sx			
12-12-74 12,011' w/150' sx			
TD 12,900' (MRRW)	PBD 12,805'		

2 (Morrow) Perfs 12,988-13,688 F 450' M:OPH + 35 BW. For based
 3-24 hr test thru various chokes, GOR Dry. CF 450#

CONTR Morrow OPR'S ELEV 3465' GL PD 14,000' RI

F.R. 12-2-74 OWD
 (Morrow)
 (Orig. comp 3-6-73 thru (Atoka) Perfs 12,288-302',
 OLD 12,464', OPB 12,350')
 8-23-75 AMEND LEASE NAME: Formerly reported as State "2"
 12-3-74 ID 12,464', Prep Sqze Atoka Perfs
 12-10-74 Drilg 12,471'
 Sqze (Atoka) Perfs 12,288-102' w/100' sx
 12-11-74 Drilg 12,716'
 12-10-74 Drilg 13,261'
 1-8-75 Drilg 13,864'
 1-15-75 TD 13,900'; "light"
 1-21-75 TD 13,900'; WOC
 Displaced 12,464' to 13,900'
 Ran 3 1/2" Int

8-4-23 NM

1-29-75 TD 13,900'; PBD 13,805'; MORT
2-4-75 Perf (Morrow) 12,998-13,688' w/40 shots (overall)
3-24-75 TD 13,900'; PBD 13,805'; Prep MORT
5-5-75 TD 13,900'; PBD 13,805'; "Tight"
TD 13,900'; PBD 13,805'; Tstg
Acid (12,988-13,688') 4750 gals
Flwd 192 MCFGPD + 35 BW in 24 hrs thru 17/64"
chk, IP 100# (12,988-13,688')
6-2-75 TD 13,900'; PBD 13,805'; Tstg
6-16-75 TD 13,900'; PBD 13,805'; WO OCC Pot
CAOF 450 MCFGPD (12,988-13,688')
8-18-75 TD 13,900'; PBD 13,805'; Complete
8-23-75 LOG TOP: Morrow 12,950'
COMPLETION ISSUED

8-4-23 NM

© Copyrighted Reproduction Prohibited

COUNTY LEA FIELD Wildcat STATE NM
 OPR TEXAS WEST OIL & GAS CORP. API 30-025-24319
 NO 1 LEASE State "2" SERIAL
Sec 2, T-24-S, R-34-E MAP
2310' FNL, 660' FWL of Sec CO-ORD

		CLASS		ELEV.		L & S
SPD		FORMATION	DATUM	FORMATION	DATUM	
12-16-72	CMP 3-6-73					
CSG						
	16" at 383' w/550 sx					
	10 3/4" at 5213' w/3125 sx					
	7 5/8" at 11,900' w/1170 sx					
	5 1/2" lnr 11,463-12,464' w/150 sx					
		TD 12,464'		PBD 12,350'		

IP (Atoka) Perfs 12,288-302' CAOF 21,499 MCFGPD. GOR 16,395;
 Grav (gas) NR, (cond) 57.2; SIWHP 7013#

CONTR Brahaney Drlg. OPRS ELEV 3465' GL PD 14,400' TYPE RT

F.R. 12-18-72
 (Morrow)
 3-24-73 AMEND FIELD: Formerly reported as Undesignated
 12-18-72 Drlg "Tight"
 1-9-73 Drlg 7520' "Tight"
 1-16-73 Drlg 9985' "Tight"
 1-22-73 "Tight"
 1-29-73 Drlg below 11,200' "Tight"
 2-5-73 Drlg "Tight"
 2-26-73 Drlg "Tight"
 3-5-73 TD 12,464'; Prep Run 5 1/2" csg "Tight"
 DST (Atoka) 11,900-12,350' (OH below pipe)
 Flwd gas @ 8860 MCFGPD + 450 B cond PD thru
 18/64" chk, SFP 4650-7064#
 3-12-73 TD 12,464'; PBD 12,350'; WO OCC Pot
 Perf (Atoka) 12,288-302' w/2 SPF
 CAOF 21,499 MCFGPD, GOR 16,395; Grav 57.2

LEA

TEXAS WEST OIL & GAS CORP.

Wildcat

1. State "2"

NM Sec 2, T24S, R34E

Page #2

3-19-73

TD 12,464'; PBD 12,350'; COMPLETE

(Atoka) FIVE POINT GAUGES:

Flwd 6165 MCFGPD, 2.5" Orifice, 3 hr 30 mins,
TP 6158#

Flwd 5035 MCFGPD, 2.5" Orifice, 2 hr 15 mins,
TP 6117#

Flwd 7048 MCFGPD, 2.5" Orifice, 2 hrs, TP 5450#

Flwd 8462 MCFGPD, 2.5" Orifice, 2 hrs, TP 5050#

Flwd 8863 MCFGPD, 2.5" Orifice, 3 hrs 30 mins,
TP 4650#

Atoka Discovery

LOG TOPS: Anhydrite 960', Salt 4108', Delaware

Sand 5220', Bone Spring 8726', Atoka 11,955'

COMPLETION REPORTED

3-24-73

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

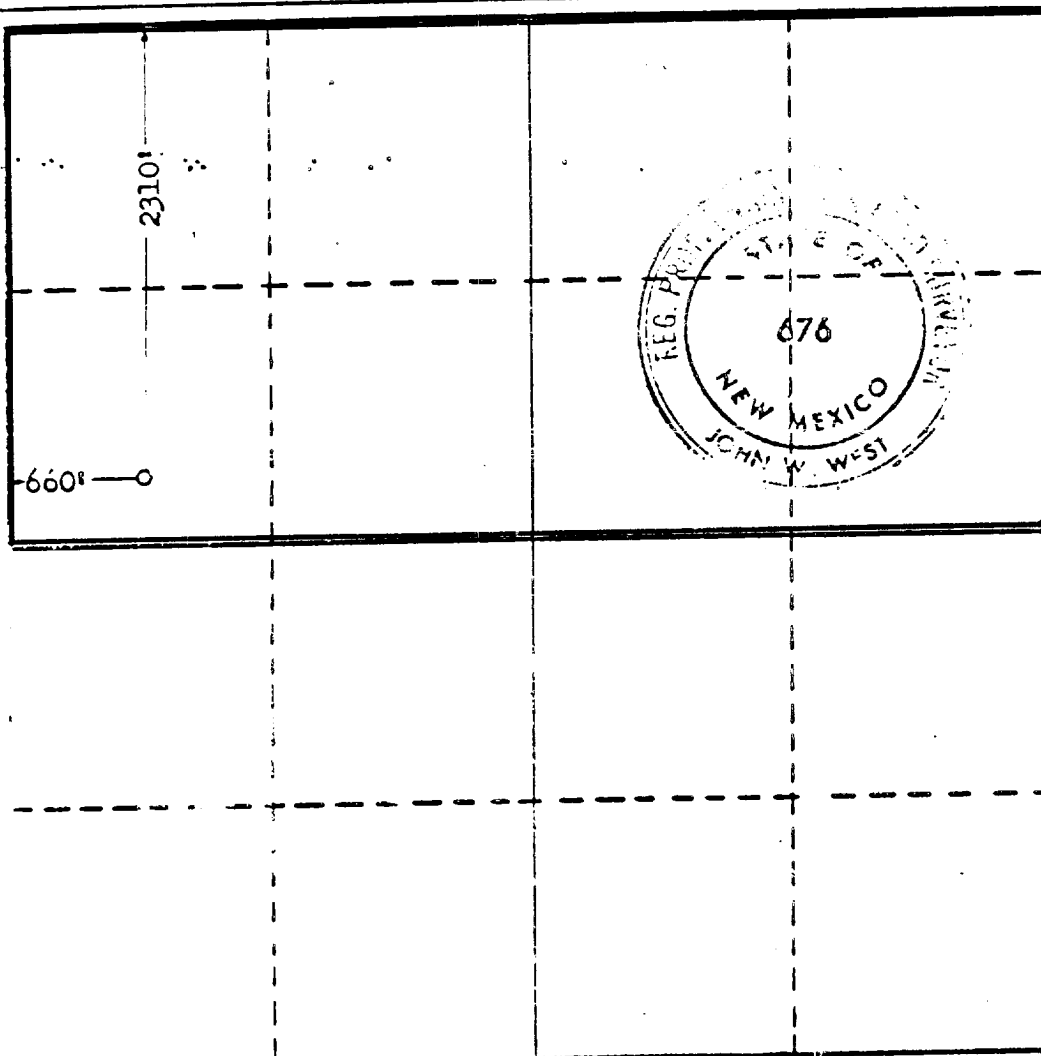
Operator TEXAS WEST OIL & GAS CORP.			Lease State "2" Com.		Well No.
Unit Letter E	Section 2	Township 24 South	Range 34 East	County Lea	
Actual Footage Location of Well:					
2310 feet from the north line and		660 feet from the west line			
Ground Level Elev. 3465.5	Producing Formation Atoka	Pool Wildcat		Dedicated Acreage 320	Acre

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Roy K. Valla

Name **Roy K. Valla**

Position **Vice-President**

Company

Texas West Oil & Gas Corp.

Date

7 March 1973

I hereby certify that the information shown on this plat was prepared under my supervision and that it is true and correct to the best of my knowledge and belief.

Date Surveyed

Dec. 2, 1972

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No.

676