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NEW MEASUREMENT OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-55

Conoco Inc.
P.O. Box 460, Hobbs, New Mexico 88240

Consent for filing (Check proper box)
Well completion change in ownership
Change in Transporter of:
Oil
Dry Gas
Condensate
Other (Please explain):
Change of corporate name from Continental Oil Company effective July 1, 1979.

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Well Name: Thompson 18 Federal 3
Pool Name, including formation: Mason Delaware North
Kind of Lease: Federal or Fee
Lease No.: LC-662749
Location: Unit Letter N, 660 Feet From The S Line and 1980 Feet From The W
Line of Section 18, Township 26-S, Range 32-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate: Western Oil Transportation Co.
Address (Give address to which approved copy of this form is to be sent): Box 3120 Midland, Texas
Name of Authorized Transporter of Gas or Dry Gas: Phillips Petroleum Corporation
Address (Give address to which approved copy of this form is to be sent): Odessa, Texas
Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.
Elevations (DF, RAB, RT, GR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: J. Monahan
Division Manager
Date: 6/19/79
NMOCD (5)
USGS(2)
FILE

OIL CONSERVATION COMMISSION
APPROVED: JUN 28 1979
BY: Larry Sipton
TITLE: District Supervisor
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 22 1979

**OIL CONSERVATION COMM.
HOBBS, N. M.**