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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator John Yuronka
3. Address of Operator 120-S Central Building, Midland, Texas 79701
4. Location of Well UNIT LETTER J, 1650 FEET FROM THE East LINE AND 1650 FEET FROM THE South LINE, SECTION 1 TOWNSHIP 24-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3345' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set Bridge Plug at 3632' to effect possible shut-off of water from lowest perforation at 3638'. Washed perforations from 3454' to 3623' with two barrels of SP-20 Tretolite Scale Preventor.

Production Before: 20.94 BOEP, 65.26 BWPL and 79.4 GPP.
Production After : 26.75 BOEP, 44.17 BWPL and 131.0 GPP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Yuronka</u>	TITLE <u>Authorized Agent</u>	DATE <u>June 18, 1974</u>
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I. Supv.</u>	DATE <u>June 27 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		