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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						ARCO Crump	
2. Name of Operator						9. Well No.	
John Yuronka						2	
3. Address of Operator						10. Field and Pool, or Wildcat	
120-C Central Building, Midland, Texas 79701						Langlie Mattix	
4. Location of Well							
UNIT LETTER <u>J</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM						12. County	
THE <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>24-S</u> RGE. <u>36-E</u> NMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
1-10-73		1-17-73		1-21-73		3345' LF	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
3333'		3730'		3695'		23. Intervals Drilled By	
						Rotary Tools	
						Cable Tools	
						0-3730'	
24. Producing Interval(s), of this completion — Top, Bottom, Name						25. Was Directional Survey Made	
3454' - 3633' Seven Rivers & Queen						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Compensated Density, Guard & Forxo						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8"		20.4		397'		11"	
4-1/2"		9.5		3730'		7-7/8"	
						300 sxs. Class "C"	
						285 sxs. Class "C" 50-50	
						Pozmix 2% Gel	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2"		3561'		10.00 1-4		3539'	
31. Perforation Record (Interval, size and number)							
3454', 3457', 3493', 3495', 3519', 3524', 3530', 3532', 3566', 3580', 3623' and 3638' w/1 SPF							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
3454' - 3633'				2000 gals. 15% acid & 20 Ball Sealers. Frac w/20000 gals. 1% KCl water, 40% Gel/1000 gals. & 28,750# 20/40 sand.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
1-24-73		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
1-23-73	24	20/64"		90	101	69	1,122
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
90#	Pkr.		90	101	69	35	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						E. G. Schuehle	
35. List of Attachments							
Compensated Density, Guard & Forxo							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>John Yuronka</u>				TITLE <u>Authorized Agent</u>		DATE <u>2-2-73</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1179' T. Canyon _____
T. Salt 1455' T. Strawn _____
B. Salt 2730' T. Atoka _____
T. Yates 2896' T. Miss _____
T. 7 Rivers 3106' T. Devonian _____
T. Queen 3510' T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinberry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzite _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1179	1179	Caliche & Red Bed				
1179	1455	276	Anhydrite				
1455	2730	1275	Salt & Anhydrite				
2730	2896	166	Dolomite & Anhydrite				
2896	3106	210	Sand & Dolomite				
3106	3510	404	Dolomite & Sand				
3510	3730	220	Sand & Dolomite				

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