

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
Address **John Yuronka**
120-C Central Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) **CASINGHEAD GAS MUST NOT BE
PLAINED AFTER 3/24/73
UNDER AN EXCEPTION TO R-4070
IS NOTED.**

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
ARCO Group	2	Langlie Mattix	State, Federal or Fee Fee	
Location	Unit Letter J	Feet From The South Line and 1650 Feet From The East		
Line of Section 1	Township 24-S	Range 36-E	NMPM, Lee	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Sourlock Oil Company	1216 Vaughn Bldg., Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	600 Bldg. of the Southwest, Midland, Texas			
If well produces oil or liquids, give location of tanks.	Sec. I	Twp. 1	Rge. 24S 36E	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-10-73	Date Compl. Ready to Prod. 1-21-73	Total Depth 3730'	P.B.T.D.					
Elevations (DR, RKB, RT, CR, etc.) 3345' DF	Name of Producing Formation Winters & Queen	Top Oil/Gas Pay 3454'	Tubing Depth 3695'					
Perforations 3454' - 3638'			Depth Casing Shoe 3730'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8-5/8"	397'	300					
7-7/8"	4-1/2"	3730'	285					
	2"	3561'						

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-24-73	Date of Test 1-28-73	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 90%	Casing Pressure Packer	Choke Size 20/64"
Actual Prod. During Test 159 Bbls.	Oil-Bbls. 90	Water-Bbls. 69	Gas-MCF 101

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Yuronka
(Signature)

Authorized Agent

January 29, 1973
(Date)

OIL CONSERVATION COMMISSION

APPROVED **John W. Runyan**, 19
BY
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.