

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. 30-025-24347	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: STATE "O"	
8. Well No. 1	
9. Pool name or Wildcat TRIPLE X DELAWARE	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3590 RKB	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
ST OF NM (ADAMS OIL & GAS)

3. Address of Operator  
1625 N FRENCH DR - HOBBS

4. Well Location  
Unit Letter D : 660 feet from the N line and 660 feet from the W line  
Section 7 Township 24S Range 33E NMPM County LEA

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SEE ATTACHED SHEETS

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 09/03/02

Type or print name

(This space for State use)

Telephone No.

APPROVED BY

GARY W. WINK

OC FIELD REPRESENTATIVE / STAFF MANAGER

DATE JAN 24 2003

*encl*

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INVOICE  
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Mayo Marrs Casing Pulling Inc.  
BOX 863  
Kermit, Texas 79745

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INVOICE  
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Date 08-29-02  
INV. # 02-4675

OIL CONSERVATION DIVISION/HOBBS DISTRICT  
STATE OF NEW MEXICO  
1625 N. FRENCH DRIVE  
HOBBS, NEW MEXICO 88240

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COMPANY: ADAMS OIL & GAS PRODUCERS  
LEASE: STATE "O" # 1  
CONTRACT # 01-521-25-147  
PLUGGING CONTRACT # 10-521-07-04799

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CONTRACT PRICE TO P & A ..... \$ 9,650.00

WORK PERFORMED BEYOND CONTRACT:  
(SEE REPORT)

9 HRS RIG TIME @ \$ 140.00/HR ..... \$ 1,260.00

1 HRS WATER TRUCK @ \$ 72.00/ HR ..... \$ 72.00

80 SXS CEMENT @ \$10.00/SACK ..... \$ 800.00  
(BID 145 SXS USED 225 SXS)

2 - PUMP CHARGE TO RESET PLUG ..... \$ 500.00

2 HRS BACKHOE TO CLEAR BRUSH @ \$45.00/HR ..... \$ 90.00

Sub-Total \$ 12,372.00

CREDIT:

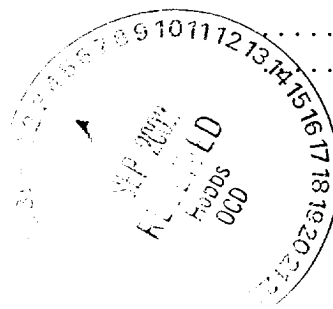
4850' OF 2 3/8" TUBING ..... - 1,697.50

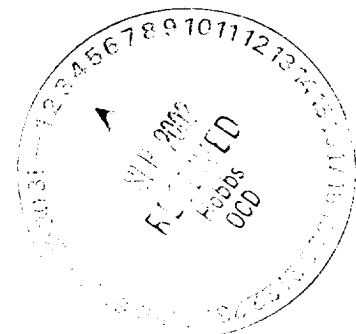
194 RODS @ \$ 2.00/ROD ..... - 388.00

990' OF 4 1/2" CASING @ \$ 1.35/FT ..... - 1,336.50

WELLHEAD ..... - 100.00

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\$ 8,850.00



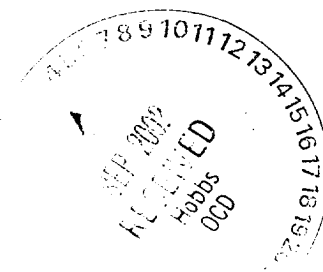


**Plugging Procedure  
State "O" # 1  
UL D, Sec 7, T24S, R33E**

12.750" conductor set at 60 feet in 14" hole, no cement  
8.625" 29# casing set at 404 feet in 11" hole, cement with 200 sx, circulated  
4.5" 11.60# casing set at 5204 feet in 7.875" hole, cement with 300 sx  
cement.  
Estimated TOC is 3467 feet  
Perfs 5010-5034

1. Move in rig up service unit
2. Pull production equipment as necessary
3. Nipple up BOP
4. Run gauge ring to 4950 feet
5. Run and set CIBP at 4950 feet
6. Run tubing to 4950 feet
7. Spot 25 sx cement
8. Pull tubing to 4600 feet
9. Displace well with mud laden fluid
10. Pull tubing
11. Weld on pull nipple and stretch casing
12. Cut and pull casing from 1350 feet if free at this point
13. Run tubing to 1400 feet
14. Spot 50 sx cement
15. Pull tubing and WOC
16. Run tubing and tag cement plug, maximum depth 1270 feet
17. Pull tubing to 454 feet
18. Spot 50 sx cement
19. Pull tubing and WOC
20. Run tubing and tag cement plug, maximum depth 354 feet
21. Pull tubing to 60 feet
22. Circulate cement to surface
23. Cut off well head and install PA marker
24. Rig down move out service unit
25. Cut off anchors and clean location

145 S 43



MAYO MARRS CASING PULLING INC.  
BOX 863  
KERMIT, TEXAS 79745

NEW MEXICO OCD  
BID ID # 10-521-07-04799

OPERATOR: ADAMS OIL & GAS PRODUCERS

Lease: STATE "O" # 1

Project: P & A – CEMENTING REPORT

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7-10-02 – SET CIBP @ 4950' – SPOT 25 SXS ON TOP – 4650'  
7-11-02 – SPOT 50 SXS @ 1344'-928' TAGGED – PULLED 990' OF 4 ½" CASING  
7-11-02 - SPOT 50 SXS @ 454' – 443' TAGGED  
7-12-02 - SPOT 40 SXS @ 443' - 418' TAGGED  
7-12-02 - SPOT 40 SXS @ 418'-339' TAGGED  
7-15-02 - SPOT 20 SXS @ 60' TO SURFACE

INSTALL DRY HOLE MARKER  
CIRCULATE 10# MUD LADEN FLUID

