

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-09449

24347

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement

Name:

State "O"

8. Well No.#1

Pool name or Wildcat

Triple X Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other

2. Name of Operator

Adams Oil & Gas Producers

3. Address of Operator

P.O. Box 433, Wink, TX

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line

Section 7

Township 24S

Range 33E

NMPM

Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3590 RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1) All well fluids will be circulated to plastic lined pit or steel tank

2) See attached plugging procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry W. Wink

TITLE DISTRICT REPRESENTATIVE II

DATE 9/28/00

Type or print name

Telephone No.

(This space for State use)

APPROVED BY Chris Williams

TITLE

DISTRICT 1 SUPERVISOR

DATE 9/28/00

Conditions of approval, if any:

**Plugging Procedure
State "O" # 1
UL D, Sec 7, T24S, R33E**

**12.750" conductor set at 60 feet in 14" hole, no cement
8.625" 29# casing set at 404 feet in 11" hole, cement with 200 sx, circulated
4.5" 11.60# casing set at 5204 feet in 7.875" hole, cement with 300 sx
cement.**

Estimated TOC is 3467 feet

Perfs 5010-5034

- 1. Move in rig up service unit**
- 2. Pull production equipment as necessary**
- 3. Nipple up BOP**
- 4. Run gauge ring to 4950 feet**
- 5. Run and set CIBP at 4950 feet**
- 6. Run tubing to 4950 feet**
- 7. Spot 25 sx cement**
- 8. Pull tubing to 4600 feet**
- 9. Displace well with mud laden fluid**
- 10. Pull tubing**
- 11. Weld on pull nipple and stretch casing**
- 12. Cut and pull casing from 1350 feet if free at this point**
- 13. Run tubing to 1400 feet**
- 14. Spot 50 sx cement**
- 15. Pull tubing and WOC**
- 16. Run tubing and tag cement plug, maximum depth 1270 feet**
- 17. Pull tubing to 454 feet**
- 18. Spot 50 sx cement**
- 19. Pull tubing and WOC**
- 20. Run tubing and tag cement plug, maximum depth 354 feet**
- 21. Pull tubing to 60 feet**
- 22. Circulate cement to surface**
- 23. Cut off well head and install PA marker**
- 24. Rig down move out service unit**
- 25. Cut off anchors and clean location**