NO. OF COPIES RECEIVE	ED						orm C-10	
DISTRIBUTION			•		•	· · · .	Revised 1	
SANTA FE		NEWN	EXICO OIL CO	NSERVATION	COMMISSION	· •		ype of Lease
FILE		WELL COMPLE				. I S	tate X	Fee
U.S.G.S.		"	11011 011 1120	==	,	5. St	ate Oll &	Gas Lease No.
LAND OFFICE		†					<-3018	
OPERATOR							IIII	
la. TYPE OF WELL	·/ • · · · · ·			· · · · · · · · · · · · · · · · · · ·		7. Ui		nent Name
		L X GAS	DRY	OTHER_				
b. TYPE OF COMPLE			ב איז ב	OTHER_		8. Fo	ırm or Le	ase Name
NEW 1 WO	RK	PEN PLUG   BACK	DIFF.	OTHER		] !	State	11011
2. Name of Operator	,						ell No.	
Tom L. Ingi	ram						l	
3. Address of Operator		· · · · · · · · · · · · · · · · · · ·	<del></del>			10. F	'ield and	Pool, or Wildcat
POR 1757	Roswell. N	lew Mexico 88	201				<b>Triple</b>	· IIXII
POB 1757, 1	to Swe : 1 j		<del></del>				7777	
UNIT LETTERD	LOCATED	660 FEET FR	North North	LINE AND	66 <b>0</b>	FEET FROM	IIIII	
0077 E2112A				TITITI	IIIXIII	12.	ounty	
THE West LINE OF	sec. 7	TWP. 24-S RGE	33-E NMP				Lea	
15. Date Spudded	16. Date T.D.	Reached 17. Date	Compl. (Ready to	Prod.) 18. E	Clevations ( $DF$ ,	RKB, RT, GR, etc	.) 19. El	lev. Cashinghead
1-13-73	2-24-	-73 3-	1-73		3590 KE		1	
20. Total Depth	21. P	lug Back T.D.	22. If Multip	ole Compl., Hov	v 23. Intervo	ls , Rotary Tool	s ,	Cable Tools
5203		5154	Many		Driffed	404-520	3	0-404
24. Producing Interval(	s), of this comp	letion — Top, Bottom	, Name				25.	Was Directional Survey
5010-34 D	elaware Sa	and					•	No Made
3010-04 0	craware oc		÷					
26. Type Electric and (	Other Logs Run						27, Was	Well Cored
Gamma ray	- sonic. l	aterolog						Yes
28.			ING RECORD (Re	port all strings	set in well)			
CASING SIZE	WEIGHT L	B./FT. DEPTH	SET HO	LE SIZE	CEME	NTING RECORD		AMOUNT PULLED
12-3/4	40	60		14		Mud		0
8-5/8	29	404		11		200		0
4-1/2		60 5203		7-7/8		300		0
29.		LINER RECORD			30.	TUBIN	G RECOR	RD
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH S	ET	PACKER SET
					2-3/	<b>/</b> 8 4911		-
31. Perforation Record	(Interval, size o	ind number)		32.	ACID, SHOT, F	RACTURE, CEME	NT SOUE	EZE, ETC.
5010-12, 5	016 <b>-</b> 23, 50	029-34	i		INTERVAL			MATERIAL USED
		1		5010	-34	500 gals.	NEA: F/	15,000 gals.
0.43", 28	holes	•				oil & 21,5	00# sd	l
33.				DUCTION				
Date First Production	Pro	duction Method (Flow	ving, gas lift, pum	ping - Size an	d type pump)	We	.1 Status (	(Prod. or Shut-in)
3-1-7.3		Flowing					Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas - MC		1	Gas — Oil Ratio
3-8-73	24	20/64	<del></del>	120	100	) 1		833
Flow Tubing Press.	Casing Press	ure Calculated 24 Hour Rate	1	Gas - N	1	ater — Bbl.	011 G	ravity - API (Corr.)
300		<del></del>	120	10	U	12		40.1
34. Disposition of Gas	(Sold, used for	fuel, vented, etc.)				Test Witne	_	
Vented						Tom L.	Ingra	am 
35. List of Attachments	3							
Logs, Core	, Totco				<del></del>			
36. I hereby certify tha	the information	shown on both side	s of this form is t	rue and comple	te to the best of	my knowledge an	i belief.	
	) .	ر کر		4				
SIGNED	om	) and	_ TITLE	0perato	<u>r</u>	DAT	E Marc	h 9, 1973
J. J. 1 L J						-		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestem New Mexico				
T. Anhy 1185	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt 1328	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt 4720	_ T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates		T. Cliff House	T. Leadville			
T. 7 Rivers	T, Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	_ T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte			
		Base Greenhorn				
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	т			
		T. Todilto				
T. Drinkard	_ T./Delaware Sand4986	_ T. Entrada	т			
T. Abo	T. Bone Springs	T. Wingate	т			
T. Wolfcamp	_ т	T. Chinle	т			
T. Penn.	T.1	T. Permian	т			
T Cisco (Bough C)	т	T. Penn "A"	т			

## FORMATION RECORD (Attach additional sheets if necessary)

From	To ;	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 70 1185 1328 3475 4155 4350 4455 4720 4960	70 1185 1328 3475 4155 4350 4455 4720 4960 4986	70 1115 143 2147 680 195 105 265 240 26	Surface sand & caliche Red Beds Anhydrite Salt & Anhydrite Anhydrite Salt Anhydrite Salt Anhydrite Shaley limestone				
4986	5003	50 - 11.7 5 - 11 5 - 11 5 - 12 5 -	.n. Sand & Shale				
		* ·	avetj Mariana i Mariana Mariana i Mariana Mariana i Mariana i Mariana i Mariana i Mari	•	· ·		