1	~		
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DISTRIBUTION		CONSERVATION COMMISSION	From C. 104
SANTA FE			Form C-104 Supersedes Old C-104 and C-
FILE		REQUEST FOR ALLOWABLE	
U.S.G.S.		ANSPORT OIL AND NATURAL G	A C
LAND OFFICE		ANSPORT UIL AND NATURAL G	AS
OIL			
TRANSPORTER			
OPERATOR			
PROBATION OFFICE			
Operator			
Tom L. Ingra	am		
Address			
POB 1757, Ro	oswell, New Mexico 88201		
Reason(s) for filing (Check prop	er box)	OTCASINGHEAD, GAS	MUST NOT BE
New Well	Change in Transporter of:	FLARED AFTER	
Recompletion	Oil Dry G		PTION TO R-4070
Change in Ownership	Casinghead Gas Conde	ensate IS OBTAINED.	:
			21 41
If change of ownership give n and address of previous owne			1 21 C 11
and address of previous owne	DESIGNATED BELOW. I	F YOU DO NOT CONCUR	
DESCRIPTION OF WELL	NOTIFY THIS OFFICE.		
Lease Name	Well No. Pool Name, Including I		Lease No.
State "O"	1 Triple "X"	State, Federal	or Fee State K-3018
Location			· · · · · · · · · · · · · · · · · · ·
Unit Letter D ;_	660 Feet From The North Li	ne and <u>660</u> Feet From T	he West
· · · · · · · · · · · · · · · · · · ·			
Line of Section 7	Township 24-S Range 3	3-E , NMPM, Lea	County
	PORTER OF OIL AND NATURAL G		
Name of Authorized Transporter	of Oil 🔀 or Condensate 🗌	Address (Give address to which approve	•••••••••••••••••••••••••••••••••••••••
Permian Corp. (W		Box 3119, Midland, Te	
Name of Authorized Transporter	of Casinghead Gas 🔄 or Dry Gas 🚞	Address (Give address to which approve	ed copy of this form is to be sent)
None at present			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	۲ <u>۲</u>
give location of tanks.	E 7 24-S 33-E		
If this production is comming!	ed with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	ed with that from any other lease of pool,	give comminging order number.	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Com	pletion - (X) X	x	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-13-73	3-1-73	5204	5154
Elevations (DF, RKB, RT, GR,		Top Oil/Gas Pay	Tubing Depth
3590 KB	Deleware Sd.	5010	4912
Perforations			Depth Casing Shoe
5010-12, 5016-23	. 5029-34		5203
	-	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			Mud
11	12-3/4	60	200 circ.
7-7/8	8-5/8	404	300
/-//8	4-1/2	5203	
L	2-3/8		
TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil ar	nd must be equal to or exceed top allow
OIL WELL		epth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	
Date First New Oil Run To Tani 3-1-73			elc.j
	3-8-73	Fbw	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	300	0	20/64
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF
	120	12	100
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
· · · · · · · · · · · · · · · ·			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPI	IANCE	OIL CONSERVAT	TION COMMISSION
			<u>, s 1</u>
I haraby cartify that the mila-	and regulations of the Oil Conservation	APPROVED	
Commission have been comp	lied with and that the information given	A CLARK	Inyan
above is true and complete	to the best of my knowledge and belief.		
		Geolog	JISI
$\checkmark$	~ ^ ^		
1 Ale		This form is to be filed in co	
- on	) VKyee	If this is a request for allows	ble for a newly drilled or despens
	(Signature)	well, this form must be accompani tests taken on the well in accord	LEG DY & TEDULETION OF THE GEVIETION Ance with BULK 111.
Operator	-		be filled out completely for allow
	(Title)	11	

March 9, 1973

(Date)

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.