	DISTRIBUTION NEW MERKICS OF C			Form C-104
	NEGUEST NEGUEST	FOR ALLOWA	81.E	Supersedes Old C-104 and C-11 Effective 1-1-65
	s.s.s. 109/ZATION TO TR		AND NATURAL GAS	
	AND OFFICE			
	IRANSPORTER GAS			
	OPERATOR			
1.	PRORATION OFFICE Operator			
	Skelly Oil Company			
	P. O. Box 1351, Midland, Texas 79701			
	Reason(s) for filing (Che & proper list)	- · · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
	Mew Well Land Company on a	Pro	ducing through Wh	itten Separation
	Change in Ownership Change in Ownership	1820 36E	ducing through Whatility, Unit Lette L, Lea County	r r, sec. 3-245-
	If change of ownership give name			
	and address of previous seater.			
II.	DESCRIPTION OF WELL AND ASIAN			
	Jal Water System 6 Capitan Reef W	later Zone	State Ference State	Lease No.
	Location		William Co.	· ree
	Unit Letter B 1313 North	1327		East
	Line of Section 4 Market 24S	36E	tea Lea	County
III.	Nome of Authorized Transporter to discount of Authorized Transporter	<u>18.</u> N 777 david	i ness to which approved cop	y of this form is to be sent)
	None			
	Kome of Authorized Trinsporter to the XX or to The F1 Paso Natural Gas Company		. 492, El Paso, Tex	
	El Paso Natural Gas Company If well produces on or standay		acred? When	45 17777
	give location of tanks. Water P 3 24S 36E	Yes	Octo	ber 18, 1973
	If this production is commingled and that there exists the report.	gera domining)	e ಇತ್ತ- number:	
I V .	COMPLETION DATA Designate Type of County or	Disease Artists	eepen .ug	Back Same Restv. Diff. Restv.
	Designate Type of Completion			
	Elevations (DF, RKB, RT, GS, etc.)	Committee Commit	- Tabir	ng Depth
	Perforations		epti	. Casing Shoe
			S A A A A	
	HOLE SIZE (450 0 % TUGING SIZE	OF	SET SET	SACKS CEMENT
			·	
V.	TEST DATA AND REQUEST FOR ALK OF ABLE OIL WELL Date First New Oil Bun To Tanks Date First New Oil Bun To Tanks Date First New Oil Bun To Tanks	fler mickery primi rock of he folific	e i plume of load oil and mus 4 15 mg	t be equal to or exceed top allow-
	Date First New Cil Bun To Tanks - Date or 1987	Provide No.	Flow, pump, gas life, etc.)	
	Length of Test		Chok	• Size
	Actual Prod. During Test DLAS: 5	and the second of the second o	· · · · · · · · · · · · · · · · · · ·	
				MCF
	GAS WELL Actual Prod. Test-MCF/D (et./) 4	eg er sasse samme Samme sasse samme	O-mul	ty of Condensate
	Testing Method (pitot, back pr.) Turing French of \$5440-44	Trespor Presente	Shut-in) Shok	• Size
L/T	CERTIFICATE OF COMPLIANCE		CONSERVATION	COMMISSION
	I hereby certify that the rules and regula loss of the Oil Conservation Commission have been complied with sed that the information given			
	above is true and complete to the best of mount whedge and be at	Harrier -		

	J. R. Avent		n is to be filed in complis	
	(Signature)	i well this for	m must be accompanied by	or a newly drilled or deepened a tabulation of the deviation
	District Administrative Coordinator	nests taken a	n the well in accordance one of this form must be f	with RULE 111. illed out completely for allow-
	December 14, 1973	able or new	End recompleted wells.	and VI for changes of owner,
	(Care)	well name or	r. ober. or transporter, or o	ther such change of condition.
		Separate	Forms C-104 must be fi	led for each pool in multiply