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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Supply		7. Unit Agreement Name
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Jal Water System
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 6
4. Location of Well UNIT LETTER B 1313 FEET FROM THE North LINE AND 1327 FEET FROM East LINE, SECTION 4 TOWNSHIP 24S RANGE 36E NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3420' DF (Estimated)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Set 9-5/8" casing and drill to TD <input checked="" type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled to 3946'.
- 2) Ran fluid caliper survey.
- 3) Ran 75 jts. (3126') of 9-5/8" OD 40# K-55 R-3 and 19 jts. (812') of 9-5/8" OD 36# K-55 R-3, Condition "A" casing. Guide shoe set at 3946', float collar set at 3900', centralizers set at 3859', 3779', 3687', and 3610'.
- 4) Cemented with 960 sacks of Class "C" cement containing 3% A-2, 10# salt, and 1/4# Celloflakes per sack, followed with 200 sacks of Class "C" cement. Pumped plug to 3900'. Cement circulated to surface.
- 5) WOC 24 hours. Tested 9-5/8" casing from 3900' to surface at 1000# for 30 minutes; held okay.
- 6) Drilled out cement.
- 7) Drilled to TD 4500'. Reached TD 3:45 p.m. 2-28-73.
- 8) Ran Gamma Ray-Neutron Correlation Log from 3000-4496'.
- 9) Ran 61 jts. (1980') of 5-1/2" 15.5# R-2 J-55 Condition "A" production tubing, set at 1987'.
- 10) Ran pump and tested open hole section 3946-4500' for 1 hour, 750 barrels of water.
- 11) Shut down 3-5-73, waiting on wellhead equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE March 12, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: