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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Supply		7. Unit Agreement Name
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Jal Water System
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 6
4. Location of Well UNIT LETTER B 1313 FEET FROM THE North LINE AND 1327 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 24S RANGE 36E N.M.P.M.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3420' DF (Estimated)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud and set 13-3/8" casing

17. Descriptive Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Spudded 17-1/2" hole at 7:00 A.M. 2-13-73.
- 2) Drilled to 353'.
- 3) Ran 11 joints (337') of 13-3/8" OD 48# R-3 H-40 Condition "A" casing with Texas pattern guide shoe set at 353'. Cemented with 175 sacks of Class "C" cement, 4% gel, 1/4# Celloflakes per sack, and 150 sacks of Class "C" cement, 2% calcium chloride. Pumped plug to 321'. *Circ.*
- 4) WOC 22 hours. Tested 13-3/8" OD casing at 500# for 30 minutes; held okay.
- 5) Drilled out cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signature) **D. R. Crow** TITLE Lead Clerk DATE Feb. 22, 1973

APPROVED BY (Signature) TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: