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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT "A" FORM C-101 FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Supply		7. Unit Agreement Name
2. Name of Operator		8. Name of Lease Name
Skelly Oil Company		Jal Water System
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		7
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER J 1383 FEET FROM THE South LINE AND 1327 FEET FROM		-----
THE East LINE, SECTION 4 TOWNSHIP 24S RANGE 36E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		11. County
3415' DF (Est.)		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
HILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Set 9-5/8" casing and equip to pump <input checked="" type="checkbox"/>	

17. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 113.

- 1) Drilled 12-1/4" hole to 3943'.
- 2) Ran 34 joints (1001') of 9-5/8" OD 36# and 97 joints (2869') of 9-5/8" OD 40# casing set at 3881'. Float shoe set at 3881', float collar set at 3854'. Set centralizers 3674', 3729', 3784' and 3838'.
- 3) Cemented 9-5/8" OD casing with 1675 sacks of Class "C" cement, 2% calcium chloride, 10# salt, and 1/4# Celloflakes per sack, and 200 sacks of Class "C" neat cement. WOC 24 hours.
- 4) Tested 9-5/8" casing to 1000# for 30 minutes; held okay.
- 5) Drilled 8-3/4" hole to 4500' TD. Reached TD 4:30 P.M. 3-14-73.
- 6) Ran Gamma Ray-Neutron Log 2926-4426'.
- 7) Ran 61 joints (1985') of 5-1/2" OD 15.5# casing as production tubing with Reda 28 stage pump set at 2011'.
- 8) Hooked well to water supply line and commenced producing water at the rate of 16,800 barrels per day from open hole 3881-4500', 3-19-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE March 22, 1973

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: