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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
\_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Supply</b>	7. Unit Agreement Name _____
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>Jal Water System</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>7</b>
4. Location of Well UNIT LETTER <b>J</b> <b>1383</b> FEET FROM THE <b>South</b> LINE AND <b>1327</b> FEET FROM THE <b>East</b> LINE, SECTION <b>4</b> TOWNSHIP <b>24S</b> RANGE <b>34E</b> NMPM.	10. Field and Pool, or Wildcat _____
15. Elevation (Show whether DF, RT, GR, etc.) <b>3415' DF (Estimated)</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Spud and set 13-3/8" casing</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Spudded 17-1/2" hole at 3:00 P.M. 3-3-73.
- 2) Drilled to 365'.
- 3) Ran 12 fts. (346') of 13-3/8" OD 48# R-3 H-40 Condition "A" casing with Texas pattern guide shoe set at 358'. Cemented with 175 sacks of Class "C" cement, 4% gel, 1/4# Celloflakes per sack and 150 sacks of Class "C" cement, 2% calcium chloride. Pumped plug to 328'. Cement circulated to surface.
- 4) WOC 18 hours. Tested 13-3/8" OD casing at 600# for 30 minutes; held okay.
- 5) Drilled out cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE March 12, 1973

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: