

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. 30-025-24381
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  GULF NW STATE
8. Well No. 2
9. Pool name or Wildcat DELAWARE

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ST OF NM (ADAMS OIL & GAS)

3. Address of Operator  
1625 N FRENCH DR - HOBBS

4. Well Location

Unit Letter L : 1980 feet from the S line and 660 feet from the W line

Section 6 Township 24S Range 33E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3598 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SEE ATTACHED SHEETS

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 09/03/02

Type or print name \_\_\_\_\_ Telephone No. \_\_\_\_\_

(This space for State use)  
APPROVED BY GARY W. WINK TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 24 2003

*Mayo*

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INVOICE  
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Mayo Marrs Casing Pulling Inc.  
BOX 863  
Kermit, Texas 79745

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INVOICE  
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Date 08-29-02  
INV. # 02-4677

OIL CONSERVATION DIVISION/HOBBS DISTRICT  
STATE OF NEW MEXICO  
1625 N. FRENCH DRIVE  
HOBBS, NEW MEXICO 88240

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COMPANY: ADAMS OIL & GAS PRODUCERS  
LEASE: GULF N.W. STATE # 2  
CONTRACT # 01-521-25-147  
PLUGGING CONTRACT # 10-521-07-04799

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CONTRACT PRICE TO P & A ..... \$ 10,700.00

WORK PERFORMED BEYOND CONTRACT:  
(SEE REPORT)

11 HRS RIG TIME @ \$ 140.00/HR ..... \$ 1,540.00

2 HRS WATER TRUCK @ \$ 72.00/ HR ..... \$ 144.00

45 SXS CEMENT @ \$10.00/SACK ..... \$ 450.00  
(BID 185 SXS USED 230 SXS)

3 - PUMP CHARGE TO RESET PLUG ..... \$ 750.00

2 HRS BACKHOE TO CLEAR BRUSH @ \$45.00/HR ..... \$ 90.00

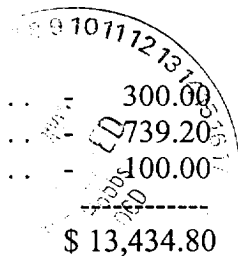
2 EXTRA PERFS @ 1370' & 1185' ..... \$ 900.00

Sub-Total \$ 14,574.00

CREDIT:

CIBP NOT SET  
448' OF 5 1/2" CASING @ \$ 1.65/FT  
WELLHEAD

..... 300.00  
..... 739.20  
..... 100.00  
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\$ 13,434.80



MAYO MARRS CASING PULLING INC.  
BOX 863  
KERMIT, TEXAS 79745

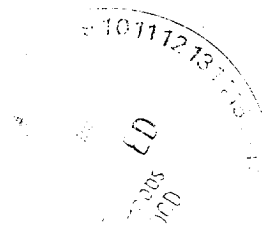
NEW MEXICO OCD  
BID ID # 10-521-07-04799

OPERATOR: ADAMS OIL & GAS PRODUCERS  
Lease: GULF N.W. STATE # 2  
Project: P & A – CEMENTING REPORT

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7-19-2002 – SPOT 30 SXS @ 4992'-4850' TAGGED  
7-22-2002 – SPOT 40 SXS @ 1420'-1386' TAGGED  
7-23-2002 - SPOT 40 SXS @ 1386'-1114' TAGGED  
7-23-2002 - SPOT 50 SXS @ 504' - NO TAG  
7-23-2002 - SPOT 50 SXS@ 504' – 346' TAGGED  
7-24-2002 - SPOT 20 SXS @ 60' TO SURFACE

INSTALL DRY HOLE MARKER  
CIRCULATE 10# MUD LADEN FLUID



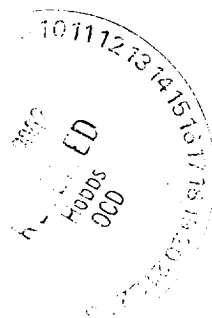
Plugging Procedure  
Gulf NW State # 2  
UL L, Sec 6, T24S, R33E

8.625" 24# casing set at 404 feet in 12.250 hole cemented 275 sx cmt, circulated  
5.5" 15.50# casing set at 5168 feet in 7.875" hole, cement with 200 sx cmt  
Estimated cement top 3646 feet  
Perfs 5034-5038 feet

10,700

- 1) Move in rig up service unit
- 2) Pull production equipment as necessary
- 3) Nipple up BOP
- 4) Run gauge ring to 5000 feet
- 5) Pull wire line and gauge ring
- 6) Run and set cast iron bridge plug at 5000 feet
- 7) Run tubing to 5000 feet spot 25 sx cement
- 8) Pull tubing to 4740 feet
- 9) Displace well with mud laden fluid
- 10) Pull tubing
- 11) Weld on pull nipple and stretch casing
- 12) Cut and pull casing from free point
- 13) Run tubing to 50 foot inside stub
- 14) Spot 50 sx of cement
- 15) Pull tubing and WOC
- 16) Run tubing and tag cement plug
- 17) Pull tubing to 1375 feet
- 18) Spot 50 sx cement
- 19) Pull tubing and WOC
- 20) Run tubing and tag cement plug, maximum depth 1275 feet
- 21) Pull tubing to 454 feet
- 22) Spot 50 sx cement
- 23) Pull tubing and WOC
- 24) Run tubing and tag cement plug, maximum depth 354 feet
- 25) Pull tubing to 60 feet 10
- 26) Circulate cement to surface
- 27) Pull tubing
- 28) Cut off well head and install PA marker
- 29) Rig down and move out service unit
- 30) Cut off anchors and clean location

185



MAYO MARRS CASING PULLING INC.  
BOX 863 KERMIT, TEXAS 79745

NEW MEXICO OCD

ATTN: CHRIS WILLIAMS/GARY WINK

Lease: GULF N.W. STATE # 2

OPERATOR: ADAMS OIL & GAS PRODUCERS

Project: P & A – BID I.D. # 10-521-07-04799 – CONTRACT # 01-521-25-147

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7-18-02

BACKHOE CLEAR LOCATION FROM TREES & BRUSH - MIRU – RIH WITH  
GAUGE RING & TAG @ 2546' – POOH - CLOSE IN WELL

7-19-02

RIH WITH MMCPI TUBING & SPOT 30 SXS @ 4992' – POOH – WOC FOR 5 HRS  
RIH & TAG @ 4850' – CIR. 10# MUD – POOH - CLOSE IN WELL

7-22-02

WELD ON PULL NIPPLE – CUT CASING @ 1370' – NOT LOOSE – PUMP 15 BBLs  
WATER – CALL GARY WINK – OK TO CUT CASING @ 1185' – NOT LOOSE –  
CALL GARY – RIH & SPOT 40 SXS @ 1420' – POOH  
(4 HRS RIG)

7-23-02

RIH & TAG CEMENT @ 1386' -RESET PLUG WITH 40 SXS @ 1386' - POOH –  
WOC 4 HRS PER OCD – RIH & TAG @ 1114' – POOH – RIH & CUT CASING @  
448' – LAY DOWN CASING – RIH & SPOT 50 SXS @ 504' – POOH – WOC – RIH  
NO TAG – RESET 50 SXS @ 505' – POOH – CLOSE IN WELL  
(7 HRS RIG RESET PLUG, WOC & TAG)

7-24-02

RIH & TAG CEMENT @ 346' – POOH & SPOT 20 SXS @ 60' TO SURFACE – RIG  
DOWN - MOVE OUT – CUT OFF WELLHEAD – INSTALL DRY HOLE MARKER –  
MOVE OUT

