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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-2952

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER **Salt Water Disposal**

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name

8. Farm or Lease Name
Gulf NW State

2. Name of Operator
Hondo Drilling Company

9. Well No.
2

3. Address of Operator
P. O. Box 116, Midland, Texas 79701

10. Field and Pool, or Wildcat
Triple "X" Delaware

4. Location of Well
UNIT LETTER **L** LOCATED **1980** FEET FROM THE **South** LINE AND **660** FEET FROM

12. County
Lea

THE **West** LINE OF SEC. **6** TWP. **24S** RGE. **33E** NMPM

15. Date Spudded **2-26-73** 16. Date T.D. Reached **3-8-73** 17. Date Compl. (Ready to Prod.) **3-27-73** 18. Elevations (DF, RKB, RT, GR, etc.) **3598 ft. GR** 19. Elev. Casinghead **3600' ft.**

20. Total Depth **5170 ft.** 21. Plug Back T.D. **5130 ft.** 22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools **5170 ft.** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
5128 ft. to 5134 ft. Delaware Formation

25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
Schlumberger - Sonic Log-Gamma Ray

27. Was Well Cored
Yes- 4998' to 5058'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	404 ft.	12-1/4"	275 sacks, cement circulated	
5-1/2"	15.5 lb.	5168 ft.	7-7/8"	200 sacks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5017 ft.	4987 ft.

31. Perforation Record (Interval, size and number)
**5034' - 5038' - Size Shot .41 in.
4 shots per ft. - 16 shots total**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL **5034' to 5038'** AMOUNT AND KIND MATERIAL USED
**10,000 gal. MYT-Oil #2
Sand - 1,500 lbs.**

33. PRODUCTION

Date First Production **3-20-73** Production Method (Flowing, gas lift, pumping - Size and type pump) **Well pumping salt water** Well Status (Prod. or Shut-in) **Salt Water Disposal**


Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Schlumberger - Sonic Log-Gamma Ray

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **President** DATE **August 6, 1973**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1185 ft.	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1323 ft.	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 4722 ft.	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 4993 ft.	T. Entrada _____	T. _____
T. Abq _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Delaware Lime -	T. Chinle _____	T. _____
T. Penn. _____	_____ 4965 ft.	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1185	1185	Redbeds				
1185	1323	138	Anhydrite				
1323	3460	2137	Salt				
3460	4137	677	Anhydrite				
4137	4337	200	Salt				
4337	4440	103	Anhydrite				
4440	4722	282	Salt				
4722	4965	243	Anhydrite				
4965	4993	28	Black Shaley Lime				
4993	5170	177	Sand & Shaley Sand				