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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2952
7. Unit Agreement Name
8. Farm or Lease Name Gulf "NW" State
9. Well No. 2
10. Field and Pool, or Wildcat Triple "X" Delaware
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal
2. Name of Operator Hondo Drilling Company
3. Address of Operator P. O. Box 116, Midland, Texas 79701
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 24S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 3598' GR
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-23-73 Rigged up well servicing unit. Ran 162 joints 2-3/8" plastic coated tubing, total of 5,017 ft. Guiberson KVL Packer with Guiberson tubing anchor set at 4,987 ft. Tested with 1000 lb. pressure. Pumped 100 bbls. salt water at 200 lbs. pressure into the perforated interval at 5034 ft. to 5038 ft.

7-24-73 Pressure gauge on annulus 100 lbs. pressure.

Pressure gauge on tubing on vacuum.

Hooked well up on pipeline on 500 bbl. salt water tank.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. W. Outlaw* TITLE President

DATE August 1, 1973

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____