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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2952	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Hondo Drilling Company		8. Farm or Lease Name Gulf "NW" State
3. Address of Operator P. O. Box 116, Midland, Texas 79701		9. Well No. No. 2
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 6, TOWNSHIP 24S, RANGE 33E, NMPM.		10. Field and Pool, or Wildcat Triple "X" Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3598 ft. GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 5½" casing 5034 ft. to 5038 ft. - 4 shots per ft. - 3-14-73.

Ran 164 joints 2-3/8" tubing, total of 5043 ft. Swab testing well.

Acidize well with 500 gals. 15% N.L. Acid at 8:00 A.M. 3-15-73.

Swab testing well - 3-16 & 17, 1973.

Treated well with 10,000 gal. MYT-Oil #2, 1,500 lbs. 10-20 sand,
Average rate 14.5 BPM. Well shut-in 800 lbs. on casing - 3-18-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE March 21, 1973

APPROVED BY Joe D. Ramsey TITLE Dist. I. Supv. DATE
CONDITIONS OF APPROVAL, IF ANY,