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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Free ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name W.B. Guthrie WN	
2. Name of Operator Atlantic Richfield Company				9. Well No. 2	
3. Address of Operator P.O. Box 1978, Roswell, New Mexico 88201				10. Field and Pool, or Wildcat Jalmat-Yates	
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 34 TWP. 23-S RGE. 36-E NMPM				11. County Lea	
15. Date Spudded 3/20/73	16. Date T.D. Reached 3/26/73	17. Date Compl. (Ready to Prod.) 4/4/73	18. Elevations (DF, RKB, RT, GR, etc.) 3389' DF	19. Elev. Casinghead	
20. Total Depth 3486'	21. Plug Back T.D. 3477'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-3486'	Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3112-3454' Yates				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR-N w/Caliper & Laterolog				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	428.57	12-1/4"	300 sx Circ	None
4-1/2"	10.5 & 11.6	3485.78	7-7/8"	300 sx	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD				31. Perforation Record (Interval, size and number)	
SIZE	DEPTH SET	31. Perforation Record (Interval, size and number)			
2-3/8"	3-62'	3112, 14, 18, 22, 31, 48, 52, 56, 58, 60, 62, 86, 90, 94, 98, 3310, 19, 83, 85, 3448, 50, 52, 3454' (23 holes)			
		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
		DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
		3112-3454 1500 gal 15% LSTNE HCl			
33. PRODUCTION					
Date First Production 3/31/73		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI
Date of Test 4/4/73	Hours Tested 4 hrs	Choke Size 3/4"	Prod'n. For Test Period 0	Oil - Bbl. - 652	Gas - MCF 0
Flow Tubing Press. 30#	Casing Pressure Packer	Calculated 24-Hour Rate 0	Oil - Bbl. 652	Gas - MCF 0	Water - Bbl. 0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut in pending connection				Test Witnessed By D. D. Wood	
35. List of Attachments Logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED C.L. Litchner		TITLE Dist. Drlg. Supervisor		DATE 4/17/73	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville	T. Leadville
T. Devonian	T. Menefee	T. Madison	T. Madison
T. Silurian	T. Point Lookout	T. Elbert	T. Elbert
T. Montoya	T. Mancos	T. McCracken	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Qtzite	T. Granite
T. McKee	T. Base Greenhorn		
T. Ellenburger	T. Dakota		
T. Gr. Wash	T. Morrison		
T. Granite	T. Todillo		
T. Delaware Sand	T. Entrada		
T. Bone Springs	T. Wingate		
T. Wolfcamp	T. Chinle		
T. Penn.	T. Permian		
T. Cisco (Bough C)	T. Penn. "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1240	1240	Redbeds				
1240	1600	360	Anhydrite				
1600	2952	1352	Salt				
2952	3108	156	Dolomite				
3108	3486	378	Dolomite and sand				