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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Atlantic Richfield Company</b>	8. Farm or Lease Name
3. Address of Operator <b>P.O. Box 1978, Roswell, New Mexico 88201</b>	9. Well No. <b>W. B. Guthrie WN</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>34</b> TOWNSHIP <b>23-S</b> RANGE <b>36-E</b> NMPM.	10. Field and Pool, or Wildcat <b>2</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3389' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <b>Completion</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld 7-7/8" hole to 3486' & ran logs. Ran 110 jts (3471.85') 4½" OD 8R J-55 10.5# & 11.6# ST&C & LT&C csg, 4½" OD Baker guide shoe & 4½" OD 8R Baker float collar. Set @ 3485.78', cemented w/200 sx Class C cement containing 8# salt/sk, followed by 100 sx Class C cement. Plug down w/wtr to 3477'. Bumped plug w/1500#, OK. Job complete @ 11:10 PM 3/27/73. Ran 6 centralizers. After 13½ hrs WOC ran temperature survey which indicated TOC between hole & 4½" csg @ 2050' from surface. After 48 hrs WOC tested csg to 2100#, OK. Perf'd w/1 JS ea @ 3112, 14, 18, 22, 31, 48, 52, 56, 58, 60, 62, 86, 90, 94, 98, 3310, 19, 83, 85, 3448, 50, 52, & 3454' (23 holes) GR-Corr log = GR-N log. JC @ 12:15 AM 3/31/73. Trtd perfs 3112-3454' w/1500 gal 15% ISTNE HCl acid & ball sealers. Swbd & flwd well & started well flowing. On 4/4/73 well flowed at rate of 652 MCFGD. Well is shut in waiting on pipeline connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. D. Litchie* TITLE Dist. Drlg. Supervisor DATE 4/11/73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: