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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒ Fee ☐	
5. State Oil & Gas Lease No.	

10. TYPE OF WELL	
6. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ REFINED ☐ PLUG BACK ☐ OTHER ☐	
2. Name of Operator	Continental oil Company
3. Address of Operator	Box 460 Hobbs, New Mexico
4. Location of Well	

7. Unit Agreement Name	Bell Hake
8. Name of Lease Name	Bell Hake Unit
9. Well No.	134
10. Well No. of Wildcat	
11. Well No. of Bone Springs	Bell Hake Bone Springs

UNIT LETTER	H	LOCATED	1980	FEET FROM	North	FEET FROM	785
13. East	6	245	34E				
14. 3-20-73	4-21-73	5-20-73	3613' of				
8910'	8868'	N/A					
24. Producing Interval(s) of this well	Top -	Bottom -					
25. Type of Directional Survey							

12. County	Yea
13. Elev. Casinghead	
14. Cable Tools	X
25. Was Directional Survey Made	no
27. Was Well Cored	no

23. CASING RECORD (No. of all strings set in well)					
CASING SIZE	WEIGHT LBS. FT.	DEPTH FEET	PIPE SIZE	COUPLER RECORD	AMOUNT PULLED
13 3/8"	48#	1225'	17 1/2"	800 sacks	
5 1/2"	14#	8910'	11"	500 sacks	

24. LINER RECORD				25. TUBING RECORD	
SIZE	TOP	BOTTOM	SIZE	DEPTH SET	PACKER SET
	N/A		2 3/8"	8602'	

26. Test interval by well interval, size and number	8675', 88, 8698', 8710', 21', 33', 46' and 8766'
27. ACID, MUD, FRACTURE, CEMENT SQUEEZE, ETC.	
28. AMOUNT AND KIND MATERIAL USED	7,500 gals 28% NE Oath 3,000 gals 15% MCA 15,000 gals galled water and 20,000 # 20/40 sd

29. Date of Test	N/A	30. Production (Prod. or Shut-in)	Shut-in
31. Flowing Pressure	none	32. Gas - Oil Ratio	
33. Casing Pressure		34. Oil Gravity - API (Corr.)	

34. Disposition of Casing (Sold, used for fuel, rented, etc.)	none
35. List of Attachments	
36. Test Witnessed By	

37. I hereby certify that the information shown on both sides of this form is true and correct to the best of my knowledge and belief.	
SIGNED	DATE
<i>[Signature]</i>	6-26-73
TITLE	
Sr. Analyst	

NMOC - U E: 00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Spring	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1205		Ss, Sh.				
	1446		Anhy.				
	5113		" , Salt				
	5162		Ls., Sh.				
	8669		" " , Ss.				
	8795		" ,				
	8910		Ss.				