

| | |
|-----------------|--|
| COPIES RECEIVED | |
| TRIBUTION | |
| FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Dual | | 7. Unit Agreement Name |
| 2. Name of Operator Atlantic Richfield Company | | 8. Farm or Lease Name Cooper WN |
| 3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240 | | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 24S RANGE 36E NMPM. | | 10. Field and Pool, or Wildcat Jalmat/Langlie Mattix |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3339' DF | | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1/29/74 killed well down tubing, installed BOP and POH w/tbg. & seal assy. WIH w/ret BP & pkr. Set BP @ 3430' & pkr @ 2775'. Treated perms 2931-3400' w/20,000# 20/40 sd in 10,000 gal slick KCL wtr containing 25#/1000 gal gel, 2#/1000 gal foaming agent & 15½ tons CO₂. 10 - 7/8" RCN ball sealers pumped into formation w/600 psi @ 10½ BPM. ATP 2400 psi, ATR 17.5 BPM. MTP 3300 psi, final 2750#, ISIP 600 psi. 10 min SIP 400 psi. JC @ 10:55 AM 1/29/74. Retrieved BP & POH. WIH w/2-7/8" tbg & pkr loc seal assy. Land tbg in 415D pkr @ 3450' w/10,000# tbg wt. Ran sliding sleeve open & blanking plug in SN. Swab back & well started flowing to test tanks. On 2/8/74 flowed gas down sales line @ rate of 1100 MCFPD. from Jalmat perms 2931-3400'. (Langlie Mattix zone 3469-3610' remains T.A. w/pkr @ 3450', sliding sleeve open & blanking plug in SN.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Bernard TITLE Dist. Drlg. Supv. DATE 2/19/74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: