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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <u>Dual</u> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <u>Atlantic Richfield Company</u>		8. Farm or Lease Name <u>Cooper WN</u>
3. Address of Operator <u>P. O. Box 1710, Hobbs, New Mexico 88240</u>		9. Well No. <u>3</u>
4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat <u>Jalmat/Langlie Mattix</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3339' DF</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Following completion of the Langlie Mattix zone (perfs 3469' to 3610') in this dual well, this zone was pump tested for 45 days & was not a commercial producer (production less than 1 BOPD). We propose to hold for anticipated waterflood response & T.A. by setting a blank choke in 2-7/8" tubing string in seating nipple at 3450'. A sliding sleeve at 3444' will be opened & the Jalmat zone (perfs 2931'-3400') will be produced through the 2-7/8" tubing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. D. Litcher TITLE Dist. Drlg. Supv. DATE 8-13-73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: