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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Atlantic Richfield Company		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		7. Unit Agreement Name
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 24-S RANGE 36-E NMPM.		8. Farm or Lease Name Cooper WN
		9. Well No. 3
		10. Field and Pool, or Wildcat Jalmat/Langlie Matt
15. Elevation (Show whether DF, RT, GR, etc.) 3339' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Completion ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Perforated Langlie Mattix w/one JS ea @ 3469, 73, 89, 3507, 11, 30, 37, 43, 47, 51, 70, 81, 87, 95 & 3610' (SNP log). Trtd w/1000 gal 15% mud acid & 30,000# of 20/40 sand in 15,750 gal slick 9#/gal brine. Job complete @ 8:45 AM 4/15/73. Set Baker 415-D packer @ 3450'. Perforated Jalmat w/1 JS ea @ 2931, 42, 53, 72, 84, 3004, 12, 28, 36, 50, 61, 3112, 22, 28, 80, 90, 3343, 74, 80 & 3400' (SNP log). Trtd w/2000 gal 15% HCl acid. Tested well at rate of 507 MCFGD. Ran 115 jts 2-7/8" OD 8R EUE N-80 tbg & set in 415-D packer @ 3451'. On 24 hr test ending 5/1/73 Jalmat zone flowed gas at rate of 720 MCFD + 4 BLW on 1/2" choke, FTP 100#. Jalmat zone shut in pending connection. Installed rod pump on Langlie Mattix zone. Tested for 45 days. At end of period pumped 0 BO & 0 BW with gas TSTM. Will request T.A. of this zone at a later date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.D. Litchfield TITLE Dist. Drlg. Supervisor DATE 7-6-45

APPROVED BY [Signature] TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY: