NEW MEXICO CIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator ATLANTIC RICHFIELD CO.			Lease Cooper (WN)				1	Well No. 3
Location of Well	Unit B	Sec 12	Twp 24-S	Rge	36-E		County	
		ervoir or Pool	Type of Prod (Oil or Gas)	Method of Flow, Art	Prod		Medium r Csg)	Choke Size
Upper Compl	Jalmat		Gas	Flow	Bill	Csg		-
Lower Compl	Langlie-Ma	attix	Oil	Art. Li	ft	Tbg		_
			FLOW TEST	NO. 1				, L
Both zone	s shut-in at	(hour, date):_						
		date): 1					Jpper mpletion	Lower Completion
Indicate	by (X) the	zone producing.	•••••	••••••	•••••			X
		of test						30
	Stabilized? (Yes or No)							
Maximum pressure during test								30
Minimum pressure during test								11
Pressure	at conclusion	n of test	• • • • • • • • • • • • • •	•••••	•••••	····	281	11
Pressure change during test (Maximum minus Minimum) 0								-19 ·
Was pressi	ure change a	n increase or a	decrease?	•••••	• • • • • • •	····	None	Decrease
Well close	ed at (hour,	date): 10:30	A.M. 6-13-73 Gas Prod	Pro	al Time duction	e On 1	24 Ho	urs
During Tes	st: 0	obls; Grav. 0	; During T	est 5		MCF;	GOR	-
Remarks_			***					
Well opene	ed at (hour,	date): 10:3	FLOW TEST NO. 0 A.M. 6-14-7			Մ <u>յ</u> Co <u>ո</u> ող	pper pletion	Lower Completion
/		ne zone producing						
		of testS.I						
)						
		g test						
		g test						
		of test						
Pressure c	hange during	test (Maximum m	inus Minimum)	•••••	•••••			
		increase or a d		11'OT 9 1	time	···		
OIT LLOGICA	tion	date)	Gas Produc	Produ	ction_			
During Test		bls; Grav	;During Tes	t		MCF; GOR		
Remarks		s S.I. waiting	on pipeline o	connection.	•			
I hereby co	Annual Te		hemein eartain	d do 4		-1-4- t	41-1	
knowledge.		the information		o is true as				•
Approved		vation Commission	<u></u>		0,,	/ 0		om ani
HOW MEXTCO	OIL CONSER	Original by	1 B			adre	✓	
Sy Citle		Camer	Ti	.CTB		peratio	ns Eng	ineer
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