Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		TOTRA	NSPC	ORT O	L AND NA	TURAL	<u>GAS</u>					_	
Operator	Well				30-025-24411								
Adams Oil & (30-021-24411								
901 East Dal	las. Ke	-mit.	Ψx.	791	745							İ	
eason(s) for Filing (Check proper box	:)	-1:01-01	<u> </u>			net (Piease e	xplain)						
lew Well		Change in											
ecompletion \bigcup	Oil		Dry Gas	_									
hange in Operator 44	Casinghea	nd Gas	Condens	sate 📗									
change of operator give name d address of previous operator	ahoa En	ierav.	Inc	3.0	909 W:	Indust	<u>ria</u>	1 M	idland		79703		
				-			-1.10	-,	rarana	, IX.	1,710,5		
. DESCRIPTION OF WELL case Name	me Inchy	ling Formation			Kind	of Lease		Lease No.	\neg				
	Newman Federal Well No. Pool Name, Inc 1 Triple								Federal or Fee NM 0371			5	
ocation		1	.									\neg	
Unit Letter P	:_33	0	Feet Fm	vn The	South Lin	eand 33	3 O .	F.	et From The	Fact	Line	.	
3													
Section 1 Town	ship 24-	·S	Range	32-E	, N	мрм,	Le	a			County		
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil		or Conden) NATU					l copy of this f	Carreria da Au		—1	
·	KX	Of CORDER	[1							21	
Pride Pipe Line lame of Authorized Transporter of Car	inghead Gas	nghead Gas or D			P. O. Box 2436, Ab: Address (Give address to which approved								
GMP .			•								e, Ok.	74	
f well produces oil or liquids,	Unit		Twp.	Rge	1			When				\neg	
ve location of tanks.	P		24S	_ 32E									
this production is commingled with th	at from any oth	er lease or p	pool, give	comming	gling order num	ber:							
V. COMPLETION DATA		70				1) - <u>-</u> 				
Designate Type of Completion	n - (X)	Oil Well	j G	as Well	New Well	Workover	, [Deepen	Plug Back	Same Res'	v Diff Res'v	- [
ate Spudded		pl. Ready to	Prod		Total Depth	i			P.B.T.D.	<u> </u>			
•		,											
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
erforations									Depth Casin	g Shoe		\exists	
			<u> </u>						<u> </u>			_	
HOLE SIZE	TUBING, CASING AN				<u> </u>				1			_	
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
								 -				\dashv	
					- 				 			\dashv	
									<u> </u>			\dashv	
TEST DATA AND REQUI													
IL WELL (Test must be after	recovery of to	tal volume o	of load oil	l and musi						or full 24 h	ours.)		
nte First New Oil Run To Tank	Date of Tes	g			Producing Me	thod (Flow,	punup, (gas lift, e	tc.)				
ength of Test	Tabina Day				Carina Broom				Choke Size			_	
engui or Tea	Tubing Pres	istie			Casing Press	ire			Choke Size				
ual Prod. During Test Oil - Bbls.			Water - Bbls.				Gas- MCF						
Ū													
AS WELL					1				<u> </u>				
tual Prod. Test - MCF/D	Length of T	est			Bbls. Conden	mie/MMCE			Gravity of C	onders:		_	
_						·vuvi			Sievity Of C				
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			<u> </u>	Choke Size		·	\dashv	
					1								
L OPERATOR CERTIFIC	CATE OF	COMPI	LIANC	Œ									
I hereby certify that the rules and regu	lations of the C	Oil Conserva	ation .		0	IL CO	NSE	ERVA	I NOITA	DIVISION	ON		
Division have been complied with and is true and complete to the best of my	that the inform	mation given	above										
was and complete to the best of my	Anowledge and	J Deilel.			Date	Approv	ed			12 > 9	ı		
XI. Com	Villa	7				F-F						_	
Signature (1)	MX W	<i>//</i>			∥ Bv ≎	Might :-		e ev.	liber (n. k.) Francis	OM		•	
Stanley Ada	ns				-, _		(F		C. OX.77		· · · · · · · · · · · · · · · · · · ·	_	
Printed Name		-	Title		Title								
Date	9	915-58	6-33	97								_	
		i cient	nomê No		11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.