

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	Date <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
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6. State Oil & Gas Lease No.	L-264, L-265
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SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT L" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator TEXAS INTERNATIONAL PETROLEUM CORPORATION	8. Name of Lease State Aztec State
3. Address of Operator 1720 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>24S</u> RANGE <u>35E</u> N.M.P.M.	10. Field and Pool, or Well or Cinta Roja (Morrow)
11. Elevation (Show whether DF, RT, GR, etc.) 3379.5 GL	12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Well spudded 4:00 P.M. 4-19-73.

Drilled 420' of 20" hole and ran 11 jts of tested, used 16" H-40, 65#, ST&C casing. Set at 420'. Cemented to surface with 475 sx Class C cement containing 2% CaCl₂ and 1/4#/sx Flocele. Plug down 10:45 A.M. 4-20-73. Cement circulated.

After WOC (13-1/2 hrs), casing tested and held 800 psi. Drilled out cement 9:30 A.M. 4-21-73.

18 min

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.C. Nelson TITLE Division Engineer DATE 4-25-73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: