

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPCEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator TEXAS WEST OIL & GAS CORPORATION		5. State Oil & Gas Lease No. L-3882
3. Address of Operator 3000 North Garfield, Suite 100 Midland, Texas 79705-6414		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24-S</u> RANGE <u>34-E</u> NMPM.		8. Farm or Lease Name State "2"
15. Elevation (Show whether DF, RT, GR, etc.) 3451' GR		9. Well No. 2
12. County Lea		10. Field and Pool, or Wildcat Antelope Ridge (Atoka)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11/11/86: MI Cobra Well Service Rig #9. Installed BOP.

11/14/86: Pulled short string of tbg (Atoka side of dual) 12250' of 2-7/8" tbg.

11/26/86: Pulled long string of tbg, Baker A-5 Dual Pkr, 4 jts tbg below dual pkr; had to cut tbg @ 12388'; left tbg frm 12388-13170' in hole; laid tbg. down.

12/04/86: Washed over tbg @ 12393' w/wash pipe & shoe; discovered 7-5/8" liner parted @ 12393'; got outside 7-5/8" csg & abandoned well below parted csg.

12/08/86: Kuydendall Elec. Wireline set HOWCO 7-5/8" 39# SV Cmt Retainer @12375'.

12/09/86: HOWCO squeezed below retainer via tbg w/275 sx Class "H" cmt w/.6% Halad 9. Disp. cmt w/wtr 1 BPM @ 4800#; left 12' cmt on top of retainer; Mr. Saddler, NMOCC, witness cmt job.

12/11-16/86: Perf Atoka 12231-48 w/18 holes; Acidized w/4250 gals 15% NEFE w/30 balls; ATP 5000# @ 3.5 BPM; swbd & flowed back load; tested 75 MCFG/D w/tr of distillate.

12/17/86: Perf thru tbg Atoka 12336-46' w/11 holes; did not treat these perfs.

12/18/86: Tested 120# on 12/64" ck thru stack pack @ 96 MCFG/D w/tr of distillate; released unit & all rental equip.; will flow well down pipeline when possible; left well to flow up one string of 2-7/8" 6.5# N-80 CS Hydril Tbg w/Baker A-3 Lok-Set Pkr set @ 12166'.

NOTE: Morrow Zone has been Plugged & Abandoned. Well is now a single producer thru the Atoka Zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Office Manager

ZA Morrow E
DATE 24 March 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

*
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE MAR 26 1987