

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**L-3882**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1.  OIL WELL  GAS WELL  OTHER-

2. Name of Operator  
**Texas West Oil & Gas Corp.**

3. Address of Operator  
**1480 Midland National Bank Tower Midland Tex**

4. Location of Well  
UNIT LETTER **R** **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM THE **West** LINE, SECTION **2** TOWNSHIP **24-S** RANGE **34-E** N.M.P.M.

7. Unit Agreement Name  
—

8. Farm or Lease Name  
**State (2)**

9. Well No.  
**2**

10. Field and Pool, or Wildcat  
**Antelope Ridge**

15. Elevation (Show whether DF, RT, GR, etc.)  
**3,451' Gr.**

12. County  
**Lca**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Step 1: Move in Rig Up Pulling Unit - Set BOP.
- 2: Pull both Strings of Tubing + Packers
- 3: Set Cast iron bridge plug at 13,200' capw/ <sup>or set as deep as possible below 12,700'</sup> ~~existing~~ <sup>25' cement</sup> morrow perfs <sub>35</sub>
- 4: Run tubing + packer - Set packer @ 12,500' perforate new Atoka perfs from 12,644 to 12,708.
- 5: Test new Atoka perfs Natural
- 6: Acidize if necessary
- 7: Place on production

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Baker TITLE: Agent DATE 10/11/86

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 19 1986

CONDITIONS OF APPROVAL, IF ANY: