DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER OIL	
TRANSPORTER GAS	
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator: Texas West Oil & Gas Corporation

Address: 609 Midland National Bank Building - Midland, Texas 79701

Reason(s) for filing (Check proper box): New Well X; Recompletion; Change in Ownership; Change in Transporter of: Oil; Dry Gas; Casinghead Gas; Condensate

Other (Please explain.)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
STATE "2"	#2	Antelope Ridge Atoka	State, Federal or Fee State	L-3882

Location: Unit Letter K; 1980 Feet From The South Line and 1980 Feet From The West

Line of Section 2 Township 24-S Range 34-E NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate X — Address (Give address to which approved copy of this form is to be sent): P.O. Box 1183, Houston, Texas 77001

The Permian Corporation

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas X — Address (Give address to which approved copy of this form is to be sent): P. O. Box 1492, El Paso, Texas 79978

El Paso Natural Gas Co.

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	2	24S	34E	No	Est. 9-15-73

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-27-73	8-24-73	13,825'	13,766'

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3471' RKB	Atoka	12,407'	12,250'

Perforations	Depth Casing Shoe
12,407' - 12,480'	13,801'

TUBING, CASING, AND CEMENTING RECORD 2-7/8" Tbg @ 12,250'

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	358'	550
17-1/2"	13-3/8	5,184'	3600
12-1/4"	9-5/8"	11,930'	2200
8-1/2"	7-5/8" Liner	11,502 - 13,801'	300

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pump, Gas lift, etc.)

Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	GAS-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
CAOF - 4,030 MCFD	3 HRS	50	54.0

Testing Method (pitot, back pressure, etc.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
back pressure	2075 psig	-0-	Various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy K. Valla
Operations Manager
9-6-73

OIL CONSERVATION COMMISSION

APPROVED _____, 19__

Form C-104 must be filed for each pool in multiply completed wells.